

STATE OF SOUTH CAROLINA

South Carolina Electric & Gas Company's Annual  
Request for Revised Rates

256 806  
BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF SOUTH CAROLINA

COVER SHEET

DOCKET

NUMBER: 2015 - 160 - E

(Please type or print)

Submitted by: K. Chad Burgess

SC Bar Number: 69456

Address: SCANA Corp.

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Cayce, SC 29033

Other:

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NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition ☐ Request for item to be placed on Commission's Agenda expeditiously

☐ Other:

INDUSTRY (Check one)	NATURE OF ACTION (Check all that apply)		
<input checked="" type="checkbox"/> Electric	<input type="checkbox"/> Affidavit	<input checked="" type="checkbox"/> Letter	<input checked="" type="checkbox"/> Request
<input type="checkbox"/> Electric/Gas	<input type="checkbox"/> Agreement	<input type="checkbox"/> Memorandum	<input type="checkbox"/> Request for Certification
<input type="checkbox"/> Electric/Telecommunications	<input type="checkbox"/> Answer	<input type="checkbox"/> Motion	<input type="checkbox"/> Request for Investigation
<input type="checkbox"/> Electric/Water	<input type="checkbox"/> Appellate Review	<input type="checkbox"/> Objection	<input type="checkbox"/> Resale Agreement
<input type="checkbox"/> Electric/Water/Telecom.	<input type="checkbox"/> Application	<input type="checkbox"/> Petition	<input type="checkbox"/> Resale Amendment
<input type="checkbox"/> Electric/Water/Sewer	<input type="checkbox"/> Brief	<input type="checkbox"/> Petition for Reconsideration	<input type="checkbox"/> Reservation Letter
<input type="checkbox"/> Gas	<input type="checkbox"/> Certificate	<input type="checkbox"/> Petition for Rulemaking	<input type="checkbox"/> Response
<input type="checkbox"/> Railroad	<input type="checkbox"/> Comments	<input type="checkbox"/> Petition for Rule to Show Cause	<input type="checkbox"/> Response to Discovery
<input type="checkbox"/> Sewer	<input type="checkbox"/> Complaint	<input type="checkbox"/> Petition to Intervene	<input type="checkbox"/> Return to Petition
<input type="checkbox"/> Telecommunications	<input type="checkbox"/> Consent Order	<input type="checkbox"/> Petition to Intervene Out of Time	<input type="checkbox"/> Stipulation
<input type="checkbox"/> Transportation	<input type="checkbox"/> Discovery	<input type="checkbox"/> Prefiled Testimony	<input type="checkbox"/> Subpoena
<input type="checkbox"/> Water	<input type="checkbox"/> Exhibit	<input type="checkbox"/> Promotion	<input type="checkbox"/> Tariff
<input type="checkbox"/> Water/Sewer	<input type="checkbox"/> Expedited Consideration	<input type="checkbox"/> Proposed Order	<input type="checkbox"/> Other:
<input type="checkbox"/> Administrative Matter	<input type="checkbox"/> Interconnection Agreement	<input type="checkbox"/> Protest	
<input type="checkbox"/> Other:	<input type="checkbox"/> Interconnection Amendment	<input type="checkbox"/> Publisher's Affidavit	
	<input type="checkbox"/> Late-Filed Exhibit	<input type="checkbox"/> Report	



K. Chad Burgess  
Associate General Counsel  
[chad.burgess@scana.com](mailto:chad.burgess@scana.com)

May 29, 2015

**VIA HAND DELIVERY**

The Honorable Jocelyn G. Boyd  
Chief Clerk/Administrator  
**Public Service Commission of South Carolina**  
101 Executive Center Drive  
Columbia, South Carolina 29210

RE: South Carolina Electric & Gas Company  
Annual Request for Revised Rates  
Docket No. 2015-160-E

Dear Ms. Boyd:

South Carolina Electric & Gas Company ("SCE&G" or "Company"), pursuant to S.C. Code Ann. § 58-33-280 (Supp. 2014), is hereby filing with the Public Service Commission of South Carolina ("Commission") its Annual Request for Revised Rates. Section 58-33-280 authorizes SCE&G to file an Annual Request for Revised Rates subsequent to those approved in a base load review order no earlier than one year after the filing of a combined application in accordance with the Base Load Review Act, which SCE&G filed on May 30, 2008, in Docket No. 2008-196-E, and no more frequently than annually thereafter. SCE&G is also petitioning the Commission to enter a confidentiality order protecting certain commercially sensitive information from disclosure, as set forth below.

As part of its Annual Request for Revised Rates, SCE&G is filing as an exhibit, as required by § 58-33-280(B), a redacted and unredacted copy of its Quarterly Monitoring Report for the quarter ending March 31, 2015. Therefore, SCE&G is filing both a Public Version and a Confidential Version of its Annual Request for Revised Rates. In both versions, the Quarterly Monitoring Report is designated as Exhibit A.

The Confidential Version of the Annual Request for Revised Rates contains confidential information related to the pricing and pricing terms of the Engineering, Procurement and Construction Agreement ("EPC Contract") between SCE&G and a consortium consisting of Westinghouse Electric Company, LLC and Stone & Webster, Inc. (collectively, "Contractor"). The EPC Contract contains confidentiality provisions that require SCE&G to protect proprietary information that the

Contractor believes to constitute trade secrets and to be commercially sensitive. The Contractor has requested that SCE&G maintain the confidentiality of certain information contained in the Quarterly Report—more specifically, certain portions of **Appendix 2 and Appendix 3** to the Quarterly Report. This confidential information has been redacted in the Public Version of those appendices.

In keeping with the Contractor's request and the terms of the EPC Contract, SCE&G respectfully requests that the Commission find that the Confidential Version of the Annual Request for Revised Rates contains protected information and issue a protective order barring the disclosure of Exhibit A of the Annual Request for Revised Rates under the Freedom of Information Act, S.C. Code Ann. §§ 30-4-10 *et seq.*, S.C. Code Ann. Regs. 103-804(S)(1), or any other provision of law, except in its public form. Pursuant to 10 S.C. Code Regs. 103-804(S)(2), the determination of whether a document may be exempt from disclosure is within the Commission's discretion. Such a ruling in this instance would be consistent with the Commission's prior rulings. *See, e.g.*, Docket Nos. 2008-196-E, 2009-211-E, 2010-157-E, 2011-207-E, 2012-186-E, 2013-150-E, and 2014-187-E (ruling the pricing and pricing terms of the EPC Contract to be confidential and issuing a protective order barring the disclosure of this information).

To this end, and in accordance with Commission Order No. 2005-226, dated May 6, 2005, in Docket No. 2005-83-A, enclosed with this letter and attached to the Annual Request for Revised Rates as Exhibit A is as follows:

1. A true and correct copy of the Confidential Version of the Annual Request for Revised Rates in a sealed envelope marked "CONFIDENTIAL." Each confidential page of the Confidential Version of the Annual Request for Revised Rates is also marked "CONFIDENTIAL."
2. A true and correct copy of the redacted Public Version of the Annual Request for Revised Rates for filing and public disclosure.

SCE&G respectfully requests, in the event that anyone should seek disclosure of the unredacted Confidential Version of the above-referenced documents, that the Commission notify SCE&G of such request and provide it and the Contractor with an opportunity to obtain an order from this Commission or a court of competent jurisdiction protecting the Confidential Version of these documents from disclosure.

Additionally, SCE&G has enclosed for the Commission's consideration a proposed Notice of Filing. Consistent with Docket Nos. 2009-211-E, 2010-157-E,

(Continued . . . )

The Honorable Jocelyn G. Boyd

May 29, 2015

Page 3

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2011-207-E, 2012-186-E, 2013-150-E, and 2014-187-E, SCE&G proposes to publish this notice one time in newspapers of general circulation in the affected areas.

If you have any questions, please advise.

Very truly yours,

A handwritten signature in black ink, appearing to read "K. Chad Burgess", with a stylized flourish extending from the end.

K. Chad Burgess

KCB/kms

Enclosure

cc: John W. Flitter  
M. Anthony James  
Shannon Bowyer Hudson, Esquire  
Andrew M. Bateman, Esquire  
(all via hand delivery w/ enclosures)



**PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA**

**CLERK'S OFFICE**

**NOTICE OF FILING**

**DOCKET NO. 2015-160-E**

**SOUTH CAROLINA ELECTRIC & GAS COMPANY – ANNUAL REQUEST FOR REVISED RATES**

In Order No. 2009-104(A), the Public Service Commission of South Carolina ("Commission") authorized South Carolina Electric & Gas Company ("SCE&G" or "Company") to construct and operate two 1,117 net megawatt nuclear facilities ("Units") to be located at the Virgil C. Summer Nuclear Station site near Jenkinsville, South Carolina. In Order No. 2012-884, the Commission approved, among other things, an updated milestone schedule for the construction of the Units and an updated capital cost schedule. On May 29, 2015, SCE&G filed a request, with an effective date of May 30, 2015, seeking Commission approval of revised rates to recover the cost of capital associated with construction costs for the Units during the period ending June 30, 2015. The request for revised rates ("Request") was filed pursuant to the provisions of the Base Load Review Act, S.C. Code Ann. §§ 58-33-210 *et seq.* (Supp. 2014) and in accordance with the terms of Commission Order No. 2009-104(A), as modified by Order No. 2012-884.

The Base Load Review Act allows SCE&G to recover through revised rates its weighted average cost of capital applied to all or part of the outstanding balance of construction work in progress. S.C. Code Ann. § 58-33-280(B).

SCE&G states that as of June 30, 2015, it will have invested \$596,541,000 in the construction of the Units that is not reflected in current rates. In its Request, SCE&G seeks authorization to revise its current schedules of electric rates and charges to add the incremental revenue requirements related to the above-stated amount of investment. The proposed average increase is 2.80% for the residential class, 2.89% for the small general service class, 3.00% for the medium general service class, and 2.57% for the large general service class. The amount and percentage increases vary by rate schedules within these classes, and individual customer bill increases may also vary depending upon actual usage patterns and amount of consumption.

The South Carolina Office of Regulatory Staff ("ORS") will conduct a review and audit of the proposed revised rates and the information supporting them to determine their compliance with the terms of the Base Load Review Act. A report indicating the results of ORS's review and audit will be served on the Commission no later than **July 30, 2015**.

No later than **September 30, 2015**, the Commission will issue a revised rates order granting, modifying, or denying the revised rates as filed by the Company.

A copy of the Company's Request may be obtained from the Commission at the following address: Public Service Commission of South Carolina, Docketing Department, 101 Executive Center Drive, Columbia, South Carolina 29210. Additionally, the Request is available on the Commission's website at [www.psc.sc.gov](http://www.psc.sc.gov) and is available from the corporate office of South Carolina Electric & Gas Company at 220 Operation Way, Cayce, South Carolina 29033.

Any person who wishes to provide written comments to the Commission and ORS concerning the revised rates and the information supporting them may do so anytime before **June 30, 2015**. Written comments

should be sent to the Public Service Commission of South Carolina at the address below; the South Carolina Office of Regulatory Staff, 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and K. Chad Burgess, Associate General Counsel, South Carolina Electric & Gas Company, 220 Operation Way, Mail Code C222, Cayce, South Carolina 29033. ***Please refer to Docket No. 2015-160-E.***

Any person who wishes to provide written comments related to the report of ORS may file their comments with the Commission within one month from the date of the filing of the ORS report. Written comments should be filed with the Public Service Commission of South Carolina at the address below. Comments must be also served on ORS and simultaneously mailed or electronically transmitted to SCE&G and all others who have previously filed comments. ***Please refer to Docket No. 2015-160-E.***

Within thirty days of the issuance of a revised rates order pursuant to Section 58-33-280(E), or within thirty days of the failure by the Commission to issue a revised rates order as required pursuant to Section 58-33-280(E), any aggrieved party may petition the Commission for review of the revised rates order or of the failure to issue a revised rates order in accordance with the terms of Section 58-33-285.

Persons seeking information about the Commission's Rules of Practice and Procedure should contact the Commission in Columbia at 803-896-5100.

Public Service Commission of South Carolina  
Attn: Docketing Department  
Post Office Drawer 11649  
Columbia, SC 29211

5-30-15

**BEFORE**  
**THE PUBLIC SERVICE COMMISSION**  
**OF**  
**SOUTH CAROLINA**  
**DOCKET NO. 2015-160-E**

RECEIVED  
JUL 1 2015  
PSC

IN RE:

South Carolina Electric & Gas Company's	)	<b>ANNUAL REQUEST</b>
Annual Request for Revised Rates.	)	<b>FOR REVISED RATES</b>
_____	)	

South Carolina Electric & Gas Company ("SCE&G" or "Company"), pursuant to S.C. Code Ann. § 58-33-280 (Supp. 2014), hereby submits its annual request for approval of revised rates.

In accordance with the terms of S.C. Code Ann. § 58-33-280, SCE&G may file with the Public Service Commission of South Carolina ("Commission") a request for approval of revised rates subsequent to those approved in a base load review order no earlier than one year after the filing of a combined application in accordance with the Base Load Review Act and no more frequently than annually thereafter.

The Combined Application in Docket No. 2008-196-E and the revised rates filings in Docket Nos. 2009-211-E, 2010-157-E, 2011-207-E, 2012-186-E, 2013-150-E, and 2014-187-E have been filed on or made effective as of May 30 of each of their respective years.

As previously indicated in each of those dockets, SCE&G intends to file requests for revised rates annually on or effective on May 30 of each year during construction of the V.C. Summer Nuclear Units 2 & 3.

In as much as the anniversary date of the filing in Docket No. 2014-187-E falls on Saturday, the present request for revised rates is being submitted on May 29, 2015, to be effective as of that anniversary date, which is May 30, 2015.

In support of this request, SCE&G would respectfully show to the Commission:

1. SCE&G is a corporation duly organized and existing under the laws of the State of South Carolina, with its principal offices at 220 Operation Way, Cayce, South Carolina 29033. The Company is engaged in, among other things, the business of generating, transmitting, delivering, and providing electricity to public and private energy users for compensation.

2. SCE&G owns and operates an integrated electric utility system that serves approximately 692,000 customers in 24 counties in central and southern South Carolina. SCE&G's service territory includes the metropolitan areas of Charleston, Columbia, Beaufort, and Aiken and many other smaller cities and towns, and rural areas in South Carolina.

3. Corporate legal counsel for SCE&G in this proceeding are as follows:

K. Chad Burgess, Esquire  
Matthew W. Gissendanner, Esquire  
**South Carolina Electric & Gas Company**  
Mail Code C222  
220 Operation Way  
Cayce, South Carolina 29033  
Telephone: (803) 217-8141

Facsimile: (803) 217-7810  
E-Mail: chad.burgess@scana.com  
E-Mail: matthew.gissendanner@scana.com

All pleadings, correspondence and communication relating to this request should be addressed to SCE&G's authorized representatives as stated above.

4. On May 30, 2008, SCE&G filed a Combined Application for a Certificate of Environmental Compatibility and Public Convenience and Necessity and for a Base Load Review Order for the Construction and Operation of a Nuclear Facility in Jenkinsville, South Carolina ("Combined Application") in Docket No. 2008-196-E. As part of the Combined Application, SCE&G requested initial revised rates reflecting the Company's then current investment in V.C. Summer Nuclear Station Units 2 & 3 ("Units"). A hearing on the Combined Application was held before the Commission starting on December 1, 2008, and concluding on December 17, 2008.

5. On March 2, 2009, the Commission issued Order No. 2009-104(A) granting the relief requested in the Combined Application and approving, *inter alia*, initial revised rates as requested in the Combined Application, as amended during the pendency of the hearing on the Combined Application.

6. On July 20, 2009, SCE&G filed a request pursuant to S.C. Code Ann. § 58-33-270(E) to approve updated milestone and capital costs schedules for the construction of the Units. On January 21, 2010, the Commission issued Order No. 2010-12 approving SCE&G's request and modifying the milestone and capital cost schedules initially approved in Order No. 2009-104(A).

7. On August 9, 2010, the South Carolina Supreme Court issued its decision in *South Carolina Energy Users Comm. v. South Carolina Pub. Serv. Comm'n*, 388 S.C. 486, 697 S.E.2d 587 (2010) (the “Opinion”) concerning the South Carolina Energy Users Committee’s appeal of Order No. 2009-104(A). In its Opinion, the Supreme Court ruled that contingency costs which had not been itemized or designated to specific cost categories were not permitted as a part of approved capital cost schedules under the Base Load Review Act. The effect of this decision was to require the removal of \$438,291,000 in projected contingency costs from the capital cost schedules approved in Order No. 2009-104(A) and Order No. 2010-12.

8. On November 15, 2010, SCE&G, pursuant to S.C. Code Ann. § 58-33-270(E), filed with the Commission a petition seeking an order approving an updated capital cost schedule for the Units. On May 16, 2011, and consistent with the Opinion, the Commission issued Order No. 2011-345 approving SCE&G’s request thereby updating the capital cost schedule initially approved in Order No. 2009-104(A) as modified by Order No. 2010-12.

9. On May 15, 2012, SCE&G, pursuant to S.C. Code Ann. § 58-33-270(E), filed with the Commission a petition seeking an order approving an updated construction and capital cost schedule for the Units. On November 15, 2012, the Commission issued Order No. 2012-884 approving, in part, SCE&G’s request thereby updating the construction schedule as well as the capital cost schedule initially approved in Order No. 2009-104(A) as modified by Order Nos. 2010-12 and

2011-345. Order No. 2012-884 was appealed to the South Carolina Supreme Court. The South Carolina Supreme Court affirmed the Commission's ruling in all respects in *South Carolina Energy Users Comm. v. South Carolina Elec. & Gas*, 410 S.C. 348, 764 S.E.2d 913 (2014).

10. On March 12, 2015, the Company filed a petition to update capital costs and construction schedules for the Units which the Commission is considering in Docket No. 2015-103-E. None of the costs submitted for approval by the Commission in Docket No. 2015-103-E are included in the capital costs proposed for recovery here. All changes in cost schedules and construction schedules submitted for approval in the Docket 2015-103-E reflect reasonable and prudent changes to the costs and schedule for the project.

11. In compliance with S.C. Code Ann. § 58-33-277(A) and Order No. 2009-104(A), SCE&G has filed with the South Carolina Office of Regulatory Staff ("ORS") and the Commission quarterly reports for each quarter since the effective date of Order No. 2009-104(A). On May 15, 2015, SCE&G filed its most recent quarterly report for the quarter ending March 31, 2015 (the "Quarterly Report"). The Quarterly Report provides information concerning the status of the Units and updates the capital cost and construction schedules for the Units as approved in Order No. 2012-884. A copy of the Quarterly Report is attached as **Exhibit A**.

12. S.C. Code Ann. § 58-33-280(B) allows SCE&G to recover through revised rates its weighted average cost of capital applied to all or part of the

outstanding balance of construction work in progress calculated as of a date specified in a filing for revised rates.

13. As required by the Base Load Review Act, in calculating the proposed revised rates, SCE&G has utilized the factors, allocations, and rate designs approved in Order No. 2012-951 issued in Docket No. 2012-218-E.

14. As further required by the Base Load Review Act, the additional revenue to be collected through revised rates has been allocated among customer classes based on SCE&G's firm peak demand data from the prior year. For purposes of allocating the additional revenue requirement to be collected through revised rates in this filing, SCE&G has utilized data for the adjusted summer peak of 2014, as set forth in **Exhibit B**.

15. The revised rates as proposed herein will allow the Company to earn a return on equity of 11% on its incremental investment in the Units as set forth in Commission Order No. 2009-104(A).

16. Pursuant to S.C. Code Ann. § 58-33-280(B), SCE&G has chosen June 30, 2015, as the date for calculating its outstanding balance of construction work in progress and weighted average cost of capital.

17. **Exhibit C** sets forth SCE&G's capital structure and weighted average cost of capital as of March 31, 2015, with adjustments projected through June 30, 2015.

18. **Exhibit D** sets forth the calculation of the incremental revenue requirement associated with the proposed revised rates. As set forth in **Exhibit D**,



the Company's projected incremental construction work in progress through June 30, 2015, is \$596,541,000. This calculation reflects the deferral of \$52,000 which represents one-half (½) of the cost incurred by SCE&G related to the Change Order No. 11 Schedule Impact Study. This calculation also reflects the removal of \$4,057,000 which represents costs incurred by SCE&G as of May 15, 2015, but that are pending before the Commission for approval in Docket No. 2015-103-E. The resulting increase in retail rates is approximately \$69,648,000.

19. To recover this revenue requirement, SCE&G is proposing revised rates resulting in the following increases: the Residential class will have an average increase in rates of 2.80%, the Small General Service class will have an average increase in rates of 2.89%, the Medium General Service class will have an average increase in rates of 3.00%, and the Large General Service class will have an average increase in rates of 2.57%. *See Exhibit E.*

20. As **Exhibit F** to this filing, SCE&G is providing updated retail electric tariff sheets setting forth the revised rates being proposed in this docket.

21. Consistent with prior Commission Orders, SCE&G has increased the Basic Facilities Charges for the Small General Service, Medium General Service, and Large General Service classes. *See* Commission Order Nos. 2009-104(A), 2009-696, 2010-625, 2011-738, 2012-761, 2013-680(A), and 2014-785. No changes have been made to the Basic Facilities Charge for the Residential class. Demand charges have been adjusted as appropriate for all customer classes. SCE&G reserves the right to adjust all of these charges as appropriate in future rate proceedings.

22. As **Exhibit G** to this filing SCE&G is providing an updated forecast of future revenue requirements and rate increases that corresponds to the information provided on Exhibit M to the Combined Application in Docket No. 2008-196-E, as updated in Docket No. 2010-376-E.

WHEREFORE, South Carolina Electric & Gas Company respectfully requests that, upon completion of the audit and report by ORS as provided in S.C. Code Ann. § 58-33-280(D), the Commission issue an Order approving the proposed revised rates as set forth herein.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'K. Chad Burgess', is written over a horizontal line.

K. Chad Burgess, Esquire  
Matthew W. Gissendanner, Esquire  
Mail Code C222  
220 Operation Way  
Cayce, SC 29033-3701  
Telephone: 803-217-8141  
Facsimile: 803-217-7931  
chad.burgess@scana.com  
matthew.gissendanner@scana.com

Attorneys for South Carolina Electric  
& Gas Company

May 30, 2015  
Cayce, South Carolina

## **Index to Exhibits**

- 1. Exhibit A:** Quarterly Report for the Quarter Ending March 31, 2015.
- 2. Exhibit B:** Peak Allocator.
- 3. Exhibit C:** Capital Structure.
- 4. Exhibit D:** Calculation of the Revenue Requirement.
- 5. Exhibit E:** Rate Increase by Class.
- 6. Exhibit F:** Tariff Sheets.
- 7. Exhibit G:** Update of Projected Rate Increases.

**V.C. Summer Nuclear Station Units 2 & 3**

**Quarterly Report to the South Carolina Office of Regulatory Staff  
Submitted by South Carolina Electric & Gas Company  
Pursuant to Public Service Commission Order No. 2009-104(A)**

**Quarter Ending March 31, 2015**

**I. Introduction and Summary**

**A. Introduction**

This quarterly report is submitted by South Carolina Electric & Gas Company (SCE&G or the Company) to the Public Service Commission of South Carolina (the Commission) and the South Carolina Office of Regulatory Staff (ORS). It is submitted in satisfaction of the requirements of S.C. Code Ann. § 58-33-277 (Supp. 2014) and the terms of Commission Order No. 2009-104(A). This report provides updated information concerning the status of the construction of V.C. Summer Nuclear Station (VCSNS) Units 2 & 3 (the Units) and provides the current capital cost forecasts and construction schedules for the Units as of the close of the quarter. In Order No. 2012-884 dated November 15, 2012, the Commission approved updated construction and capital cost schedules for the Units. On March 12, 2015, the Company filed a petition with the Commission under the authority of S.C. Code Ann. § 58-33-270(E). The petition seeks review and approval of an updated construction schedule and capital cost schedule for the Units. Pending approval of the new schedules, which the Commission is considering under Docket No. 2015-103-E, the current schedules and forecasts presented in this report are compared against those approved in Order No. 2012-884.

**B. Structure of Report and Appendices**

The current reporting period is the quarter ending March 31, 2015. The report is divided into the following sections:

- Section I: Introduction and Summary;
- Section II: Progress of Construction of the Units;
- Section III: Anticipated Construction Schedules;
- Section IV: Schedules of the Capital Costs Incurred Including Updates to the Information Required by S.C. Code Ann. § 58-33-270(B)(6) (the Inflation Indices);

Section V: Updated Schedule of Anticipated Capital Costs; and

Section VI: Conclusion.

**Appendices 1, 2, and 4** to this report contain detailed financial, milestone and other information updating the schedules approved by the Commission in Order No. 2012-884. For reference purposes, **Appendix 3** provides a copy of the capital cost schedule for the project as approved in Order No. 2012-884. **Appendix 5** provides a list of the License Amendment Requests (LARs) filed by SCE&G with the Nuclear Regulatory Commission (NRC).

A confidential and a public version of this report and its attachments are being provided. Unless otherwise specified, all cost information reflects SCE&G's 55% share of the project's cost in 2007 dollars. Attached to the end of the report is a glossary of acronyms and defined terms used.

### **C. Construction Schedule and Milestones**

**The Unit 2 and Unit 3 Construction Schedules.** During the third quarter of 2013, WEC/CB&I (the Consortium) provided SCE&G with revised Unit 2 and Unit 3 construction schedules (Revised Unit 2 and Unit 3 Schedules). Those schedules reflected a reevaluation of the submodule production schedule at the CB&I facility in Lake Charles, Louisiana. Based on these schedules, it was anticipated that Units 2 and 3 would be completed in the last quarters of 2017 and 2018 or the first quarters of 2018 and 2019, respectively.

During the fourth quarter of 2013, the Consortium began a full re-baselining of the Unit 2 and Unit 3 construction schedules. That re-baselining incorporated a more detailed evaluation of the engineering and procurement activities necessary to accomplish the schedules. It also provided a detailed reassessment of the impact of the Revised Unit 2 and Unit 3 Schedules on engineering and design resource allocations, procurement, construction work crew efficiencies, and other items.

In the third quarter of 2014, SCE&G received preliminary information from the Consortium regarding a new revised, fully-integrated construction schedule (Revised, Fully-Integrated Construction Schedule) and thereafter received related cost information. SCE&G undertook an initial evaluation of this information and potential schedule mitigation strategies jointly with the Consortium's executive management. Based upon that initial evaluation, the Consortium indicated that the substantial completion date of Unit 2 was expected to occur by June 2019 and that the substantial completion date of Unit 3 would be expected approximately 12 months later.

During the first quarter of 2015, SCE&G determined that the joint review of the Revised, Fully-Integrated Construction Schedule and the evaluation of mitigation strategies had progressed sufficiently for SCE&G to recognize the Consortium's Revised,

Fully-Integrated Construction Schedule as the project schedule for Base Load Review Act (BLRA) reporting purposes and other purposes related to the management of the project.

The Revised, Fully-Integrated Construction Schedule provides a new substantial completion date for Unit 2 of June 19, 2019, and a new substantial completion date for Unit 3 of June 16, 2020.

From the perspective of the Engineering, Procurement and Construction Agreement (EPC Contract), as amended, between SCE&G and WEC/CB&I, SCE&G has not released WEC/CB&I from any previous schedule commitments or other contractual commitments. The delays have been due to WEC/CB&I's failure to meet the schedules for structural module fabrication despite SCE&G's repeated efforts to raise this issue to the highest level of management and to insist upon improvements in performance. Accordingly, SCE&G has advised WEC/CB&I that it remains contractually obligated to satisfy the dates previously agreed to in the EPC Contract and other obligations under the EPC Contract, and liable for costs associated with the delays.

The Consortium continues to refine and update the construction schedule as designs are finalized, construction progresses, and additional information is received. At the close of the period, WEC/CB&I provided an updated schedule for the project that indicated that the substantial completion date for Unit 2 had been delayed until August 10, 2019, a delay of 52 days. The substantial completion date of Unit 3 has been advanced to May 28, 2020, an advance of 19 days. These changes are incorporated in the milestone report attached as **Appendix 1**. They remain subject to mitigation and further review by SCE&G. They reflect the changes that can be expected to occur from time to time in the ordinary course of reporting on the construction of the project by WEC/CB&I.

**Milestones.** There are 146 specific BLRA milestones for reporting purposes. As of March 31, 2015, 105 milestones have been completed. The remaining milestones have been delayed by the adoption of the Revised, Fully-Integrated Construction Schedule which delays the substantial completion date of Unit 2 by 27 months and of Unit 3 by 25 months. Comparing the scheduled milestone completion dates as of the close of the period to the milestone completion dates approved by the Commission in Order No. 2012-884, 41 milestones have been delayed. Of them, 31 have been delayed by more than 18 months.

This increase in delayed milestones is the result of the recognition, under the BLRA, of the Revised, Fully-Integrated Construction Schedule. On March 12, 2015, SCE&G filed a petition with the Commission (March 2015 Update Petition) requesting that new BLRA milestone dates be established based on this schedule. The March 2015 Update Petition is being considered in Docket No. 2015-103-E.

**Costs as Reflected in the March 2015 Update Petition.** New cost schedules based on the Revised, Fully-Integrated Construction Schedule, including updates in SCE&G's cost as owner and change orders, indicate that the cost of the project increased from \$4.5 billion, as approved in Order No. 2012-884, to \$5.2 billion, an increase of \$698 million. This amount includes an adjustment to reflect the recovery of liquidated damages of \$86 million from the Consortium due to delay in substantial completion of the Units. It also reflects the partial payments, at 90%, of certain invoices under the EPC Contract that include charges SCE&G intends to challenge. All of these amounts are forecasted costs.

Based on these new cost and schedule forecasts, SCE&G filed the March 2015 Update Petition seeking Commission approval of a new capital cost schedule and construction schedule for the Units. The Revised, Fully-Integrated Construction Schedule included with the March 2015 Update Petition is based upon SCE&G's review and analysis of the information provided to the Company by the Consortium. As a result of its review and analysis and representations of the Consortium, SCE&G has recognized the construction schedule as the anticipated construction schedule for the project and as a reasonable and prudent schedule for approval by the Commission under the BLRA. The schedule changes are not the result of imprudence on the part of the Company in any respect.

As a contractual matter, SCE&G reserves all of its rights under the EPC Contract related to the delay in the construction schedule. SCE&G has not approved any change in the Guaranteed Substantial Completion Dates under the EPC Contract; SCE&G has not accepted the Consortium's contention that the new substantial completion dates are made necessary by delays that are excusable under the EPC Contract. SCE&G has not accepted responsibility for these increased EPC Contract costs and the related delays, and maintains that the Consortium is contractually responsible for the occurrence of the delay and other factors underlying the increased costs. The Consortium has not accepted responsibility for any part of these costs.

**Letter Related to Partial Payments.** Under the EPC Contract, SCE&G must pay WEC/CB&I at least 90% of certain types of disputed amounts, provided that WEC/CB&I has properly invoiced those amounts to SCE&G under the EPC Contract. Other provisions of the EPC Contract provide that SCE&G shall recoup from WEC/CB&I any payments made on disputed amounts if the dispute is resolved in SCE&G's favor.

WEC/CB&I takes the position that the additional costs related to delay and performance factors which SCE&G intends to challenge fall under the EPC Contract's provisions requiring 90% partial payments. SCE&G has not acquiesced in this position nor has it waived its claim that these charges are unjustified. However, in response to WEC/CB&I's position in this matter, SCE&G sent WEC/CB&I a letter on May 5, 2015, after the close of the reporting period, outlining certain steps SCE&G intends to take to withhold payment of invoiced amounts related to delay and performance factors.

SCE&G will apply the EPC Contract terms requiring partial payment of 90% of the additional costs that SCE&G determines to be due to delay or performance factors. SCE&G implemented these measures effective May 5, 2015, and reserves the right, in accordance with the EPC Contract, to recover from WEC/CB&I all of the 90% payments. SCE&G has also reserved all other rights, claims and defenses it has against WEC/CB&I concerning these amounts. If SCE&G recovers any past payments through negotiation or litigation, those amounts will be reflected as reductions to the capital cost of the project.

#### **D. Construction Costs and Cost Forecasts**

Spending through December 31, 2015, in current dollars is forecasted to be approximately \$963 million less than the capital cost schedule approved in Order No. 2012-884. This is primarily attributable to the delays in the construction schedule as discussed in Section I.C. Based on current cash flow forecasts, SCE&G anticipates that it will continue to spend amounts less than the forecasted amounts set forth in the current capital cost schedule approved by the Commission in Order No. 2012-884 until a revised capital cost forecast is approved by the Commission. The present cash flow forecast indicates that the Company will be able to complete the Units for \$5.2 billion in 2007 dollars, which is \$698 million more than the amount approved in Order No. 2012-884.

The current cost estimates include changes in timing of costs and shifts in costs among cost categories that occur in the normal course of managing the project. All amounts set forth in this Quarterly Report are based on SCE&G's existing 55% interest, except where expressly stated to be based upon 100% of the cost.

**Cost Comparisons.** In Order No. 2009-104(A), the Commission recognized that forecasts of Allowance for Funds Used During Construction (AFUDC) and escalation would vary over the course of the project and required those forecasts to be updated with each quarterly report. Escalation indices were issued in May 2015 for the period of July through December 2014 and have been used in forecasting the construction costs for the project that are presented here.

**Chart A** below compares the current capital cost forecast to the forecast presented in the last quarterly report. This chart shows an increase in Gross Construction Costs of \$1.031 billion over the life of the project. With each quarterly update, a quarter that had been subject to the five-year escalation rate becomes subject to the one-year rate. The figures reported on **Chart A** also include the effect of calculating escalation on an updated cash flow projection for the project.



**Chart A: Reconciliation of Capital Cost (\$000)**

<b><u>Forecast Item</u></b>	<b><u>Projected @ 03/31/15 (Five-Year Average Escalation Rates)</u></b>	<b><u>Projected @ 12/31/14 (Five-Year Average Escalation Rates)</u></b>	<b><u>Change</u></b>
Gross Construction	\$6,827,402	\$5,795,986	\$1,031,416
Less: AFUDC	\$289,124	\$266,471	\$22,653
Total Project Cash Flow	\$6,538,278	\$5,529,515	\$1,008,763
Less: Escalation	\$1,291,640	\$981,110	\$310,530
<b>Capital Cost, 2007 Dollars</b>	<b>\$5,246,638</b>	<b>\$4,548,405</b>	<b>\$698,233</b>

**Chart B** compares the current capital cost forecast to the forecast on which the Commission relied in adopting Order No. 2012-884. Chart B shows that the forecasted capital cost of the Units in 2007 dollars has increased by \$698 million. Due to schedule delays, changes in forecasted escalation and AFUDC (see Section I.F. below) the cost of the plant in future dollars has increased by approximately \$1.073 billion since Order No. 2012-884 was issued.

**Chart B: Reconciliation of Capital Cost (\$000)**

<b><u>Forecast Item</u></b>	<b><u>Projected @ 03/31/2015 (Five- Year Average Escalation Rates)</u></b>	<b><u>As Forecasted and Approved In Order No. 2012-884</u></b>	<b><u>Change</u></b>
Gross Construction	\$6,827,402	\$5,754,565	\$1,072,837
Less: AFUDC	\$289,124	\$237,715	\$51,409
Total Project Cash Flow	\$6,538,278	\$5,516,849	\$1,021,429
Less: Escalation	\$1,291,640	\$968,444	\$323,196
<b>Capital Cost, 2007 Dollars</b>	<b>\$5,246,638</b>	<b>\$4,548,405</b>	<b>\$698,233</b>

**Chart C** below shows the current forecast of the cost of the Units compared to the cost forecasts underlying the initial BLRA order, which was issued by the Commission in 2009, and the update orders that the Commission issued subsequently. The decline in capital cost forecasts in 2007 dollars between Order No. 2010-12 and 2011-345 reflects the removal of Owner's contingency amounts from the forecasts as required by the opinion of the Supreme Court of South Carolina in *South Carolina Energy Users Comm. v. South Carolina Pub. Serv. Comm'n*, 388 S.C. 486, 697 S.E.2d 587 (2010). This chart shows that the cost of the project in 2007 dollars has increased by \$712 million since the initial forecasts and the cost of the project in future dollars is approximately \$514 million above the initial forecast.

**Chart C: Summary of Nuclear Filings (billions of \$)**

<b><u>Forecast Item</u></b>	<b><u>Order No.</u></b> <b><u>2009-104(A)</u></b>	<b><u>Order No.</u></b> <b><u>2010-12</u></b>	<b><u>Order No.</u></b> <b><u>2011-345</u></b>	<b><u>Order No.</u></b> <b><u>2012-884</u></b>	<b><u>Projected @</u></b> <b><u>03/31/2015</u></b>
Capital Cost, 2007 Dollars	\$4.535	\$4.535	\$4.270	\$4.548	<b>\$5.247</b>
Escalation	\$1.514	\$2.025	\$1.261	\$0.968	<b>\$1.292</b>
Total Project Cash Flow	\$6.049	\$6.560	\$5.531	\$5.517	<b>\$6.538</b>
AFUDC	\$0.264	\$0.316	\$0.256	\$0.238	<b>\$0.289</b>
<b>Gross Construction</b>	<b>\$6.313</b>	<b>\$6.875</b>	<b>\$5.787</b>	<b>\$5.755</b>	<b>\$6.827</b>

#### **E. Escalation Rates**

As provided in Order No. 2009-104(A), the most current one-year inflation indices are used to escalate costs occurring in the twelve-month period after the date of each quarterly report. The most current escalation indices are found in the Handy-Whitman January 2015 update that was issued in May 2015 and reports data for the period July to December 2014. Those rates are reflected in this report. The approved capital cost targets have been adjusted to reflect the currently reported historical escalation rates. The forecasted costs provided here reflect SCE&G's calculations related to the WEC/CB&I

claims, which change the index applicable to Firm with Indexed Adjustment cost categories going forward from a floating Handy-Whitman adjustment to a fixed rate for the life of the project.

As shown on **Appendix 4**, utility construction cost escalation rates were at historically high levels during the period 2005-2008 and have since dropped. Current escalation rates are shown below on **Chart D**. When compared to the previous Handy-Whitman release, the most recent update shows an upward trend in the one-year average rates and a downward trend in the five-year average rates.

**Chart D: Handy-Whitman Escalation Rates**

<b><u>Escalation Rate Comparison</u></b>		
	<b>Jan-June 2014</b>	<b>July-Dec 2014</b>
<b><u>HW All Steam Index:</u></b>		
One-Year Rate	<b>2.52%</b>	<b>3.17%</b>
Five-Year Average	<b>3.21%</b>	<b>2.94%</b>
Ten-Year Average	<b>4.35%</b>	<b>4.08%</b>
<b><u>HW All Steam/Nuclear Index:</u></b>		
One-Year Rate	<b>2.52%</b>	<b>3.17%</b>
Five-Year Average	<b>3.21%</b>	<b>2.95%</b>
Ten-Year Average	<b>4.38%</b>	<b>4.10%</b>
<b><u>HW All Transmission Plant Index:</u></b>		
One-Year Rate	<b>1.68%</b>	<b>2.52%</b>
Five-Year Average	<b>2.63%</b>	<b>1.88%</b>
Ten-Year Average	<b>4.05%</b>	<b>3.81%</b>

## **F. AFUDC**

Consistent with Order No. 2009-104(A), SCE&G computes AFUDC based on the Federal Energy Regulatory Commission (FERC) approved methodology as applied to the balance of Construction Work in Progress (CWIP) that is outstanding between rate adjustments. SCE&G's projected AFUDC rate is currently 5.68%, compared to the rate of 5.28% that applied when Order No. 2012-884 was issued.

## **G. Compliance with the Commission-Approved Cumulative Project Cash Flow Target**

The current Cumulative Project Cash Flow target for the project was adopted by the Commission in Order No. 2012-884. In Order No. 2009-104(A), the Commission provided that the applicable Cumulative Project Cash Flow target would be adjusted with each quarterly report to reflect updated escalation data.

**Appendix 2** provides the Commission-approved Cumulative Project Cash Flow target updated for current escalation data. The cash flow targets through December 2014 have been updated to reflect actual escalation rates. The cash flow targets for the first quarter of 2015 and beyond have been updated based on the most recently available inflation indices, which for purposes of this report, are the indices provided in May 2015 that report data for the period July through December 2014. When final actual indices for 2015 become available, the cash flow data for 2015 will be revised to reflect the actual escalation rates.

**Appendix 2** compares the approved Cumulative Project Cash Flow target to the current cumulative cash flow schedules for the project, which include actual costs where available and SCE&G's working forecasts of annual cash flows for future years. In addition, the project cash flow targets presented on **Appendix 2** for 2012 have been adjusted to reflect timing differences between the billing methodology under the EPC Contract and the calculation of the escalated cash flow targets under Order No. 2009-104(A). Under the EPC Contract, for periods where actual escalation rates are not available, WEC/CB&I bills SCE&G based on a rolling two-year average of the applicable Handy-Whitman rate and provides adjustments to reflect the actual rate when it is known. An adjustment has been made to **Appendix 2** target calculations to offset the timing differences that arise as a result of WEC/CB&I's approach to estimated billings and credits. This adjustment applies to those EPC Contract cost categories that are subject to indexed escalation.

## **II. Progress of Construction of the Units**

### **A. Construction**

The project continues to maintain an excellent safety record that exceeds industry expectations for projects of comparable size. While certain aspects of the work present challenges to the completion schedule, overall progress continues with approximately 3,500 WEC/CB&I personnel and subcontractor workers on site daily.

As of the end of the quarter, the critical path for both Unit 2 and Unit 3 is the fabrication of the Shield Building panels supplied by Newport News Industries (NNI). For that reason, Shield Building construction remains a focus area for SCE&G's oversight of the project. Secondary construction critical paths include the successful

assembly and setting in place of the CA01 module and construction of the Annex Building to support first energization of the plant for systems testing. These matters will be updated as WEC/CB&I continues its review of the construction schedule and as negotiations continue concerning schedule adjustments.

## **1. Unit 2 Nuclear Island (NI)**

The fifth of six layers of concrete that form the Shield Building foundation on the Unit 2 basemat around the Containment Vessel (CV) has been successfully placed. Form and rebar work continued to support pouring the final layer of this concrete in the second quarter of 2015.

During the period, WEC/CB&I received 57 of 167 Unit 2 Shield Building panels from NNI. The first course of Shield Building panels was fit up on an assembly pad to allow construction personnel to survey the panels and create templates. These templates are being used to support installing rebar in the NI walls that will eventually be inserted through designed openings in these Shield Building transition panels to anchor them to the foundation. The second course of Shield Building panels was fitted together on the assembly pad in preparation for welding together in pairs prior to setting in the NI.

Within the Unit 2 CV, piping, rebar, embedment plates and electrical conduit are being installed in preparation for placing Layers 3 and 4 of concrete at the CV base.

Work continued to fabricate and attach the anchor blocks that anchor CA20 to the Unit 2 basemat. Approximately three-quarters of these anchor blocks are in place.

WEC/CB&I has largely completed the realignment of the Unit 2 CA20 walls where alignments shifted during the lifting and placement of Unit 2 CA20 in the NI. One wall section from the module has been removed and is being worked on a pad adjacent to Unit 2. When the realignment is completed, the section will be lifted and re-welded into place. Placement of concrete within the walls of Unit 2 CA20 will follow.

Fabrication of the Unit 2 CA05 module, which forms the chemical and volume control system tunnel and passive core cooling system walls within the CV, was completed. The module was lifted and successfully set in place inside the CV.

The Unit 2 CA22 module, which houses filters for the Reactor Cooling Water System, has been fully assembled and is ready to be lifted and set inside the CV.

All submodules necessary to fabricate the Unit 2 CA01 module, which houses the Steam Generators for Unit 2, have been received on site. Assembly of the module is nearing completion. Delays in setting the Unit 2 CA01 module would likely affect the schedule for setting the Unit 2 CA03 module and therefore the other construction activities that follow the setting of that module. For this reason, SCE&G is monitoring the schedule for completing and setting the Unit 2 CA01 module closely.

The CA02 module forms part of the in-containment refueling water storage tank and pressurizer cubicle wall. Three of the five CA02 submodules have been upended and are set in place for welding at an assembly location on site. The other two submodules are on site.

Major sections of the interior and exterior walls of the Unit 2 NI Auxiliary Building have been placed. Walls forming the first level of the Auxiliary Building (Level A2) are approximately 80% complete, and those forming the second level (Level A3) are approximately 50% complete. Brackets and structural steel to support Auxiliary Building floors are being installed. The mechanical modules for the first floor of the Auxiliary Building are being fabricated on site using submodules and commodities shipped from Lake Charles, Louisiana.

The exterior walls needed to support backfilling around the Unit 2 Annex Building were completed during the period and backfilling began. Sumps for the Annex Building were placed and rebar work was underway to support pouring of the first quarter-section of the basemat for this area.

## **2. Unit 3 Nuclear Island**

Rebar work is proceeding for the first layer of concrete to be placed above the Unit 3 NI basemat to form the Shield Building foundation. All four submodules forming the Unit 3 CA04 module are on site. They have been upended and are being fit up for welding at an assembly location on site. Fit up issues are being corrected. WEC/CB&I has received 4 of the 167 Shield Building panels for Unit 3 from NNI.

The installation of rebar and the placement of concrete continued during the period for sections of the interior and exterior walls of the Unit 3 NI Auxiliary Building. Backfill work continued around the exterior of the Unit 3 NI.

The first layer of concrete inside the Unit 3 Containment Vessel Bottom Head (CVBH) is in place. On site assembly of mechanical module CB65 is progressing.

### **3. Units 2 and 3 Turbine Buildings and Condensers**

Work continued during the period to weld-out or bolt-up structural steel for the Unit 2 Turbine Building and work on the turbine pedestal. Rebar, form-work and installation of embedments continued to support pouring concrete for the pedestal. The water boxes for the Unit 2 Condenser and the first section of the permanent stairwell for the Unit 2 Turbine Building are installed. Work continued on installing the Service Water System, Condenser Tube Cleaning System, Condensate Draining System, and Condensate Polishing System.

Placement of fill concrete continued beneath the Unit 3 Turbine Building. Rebar, piping and other embedments were installed on the Unit 3 Turbine Building mudmat to support pouring of the basemat. The fabrication of the structural steel modular sections of the Unit 3 Turbine Building, CH80 and CH82, and weld-up of the upper and lower condenser shells continued outside the building footprint during the period.

### **4. Unit 2 and Unit 3 Containment Vessel Fabrication**

Welding of the seam joint between the Unit 2 CV Ring 1 and the CVBH continued during the period. The welding of attachment plates and ventilation fittings continued on the Unit 2 CV Ring 2. Welding of the third and final course of plates making up Unit 2 CV Ring 3 has been completed. Installation of the air baffle supports is nearing completion. Welding continued on Unit 3 CV Ring 1. Welding of the vertical seams of the first three courses of Unit 3 CV Ring 2 is complete.

Assembly began on the plates that will be welded together to form the Unit 2 CV Top Head. The Top Head forms the crown of the CV.

Acceptance rates based on the Radiographic Testing (RT) of welds on the Units 2 and 3 CVBH and CV Rings remain above 99%.

### **5. Cooling Towers**

Cooling Towers 2A and 3A are substantially complete. The installation of rebar and the placement of concrete for the walls of Cooling Tower 2B continued during the period. Structural work is approximately two-thirds complete on Cooling Tower 3B. CB&I has completed the basin and foundation work for Cooling Tower 2B and has turned it over to EvapTech for erection of the cooling tower structure. Structural work on the Pump Basin for the Unit 2 Cooling Towers is complete and the Pump Basin is ready for installation of pumps. Work is underway for the Pump Basin for the Unit 3 Cooling Towers.

## **6. Unit 2 High-Side Switchyard**

WEC/CB&I continued installing concrete foundations and walls for the Unit 2 Transformers in the Unit 2 High-Side Switchyard, which is located adjacent to the Unit 2 Turbine Building.

## **7. Unit 2 Switchyard**

SCE&G has experienced capacitor failures in the Unit 2 Switchyard. The Unit 2 Switchyard remains under warranty, and CB&I and its subcontractor, Pike, are responsible for its construction, and are investigating the cause of the capacitor failures and appropriate corrective action. The Switchyard remains energized during this investigation.

## **8. Offsite Water System (OWS)**

WEC/CB&I continued to install equipment skids in the OWS facility and work progressed on ancillary buildings. Startup testing of instrumentation and control (I&C) equipment is underway.

## **9. Workforce**

Currently, approximately 3,500 WEC/CB&I personnel and subcontractor personnel are employed on site. Approximately 57% of these jobs are held by South Carolina residents.

## **B. Equipment and Fabrication**

Approximately 85% of the Unit 2 major equipment and 30% of Unit 3 major equipment have been delivered to the project. This amounts to approximately 56% of all major equipment for the project. Major equipment is considered as any equipment with a cost of \$10 million or greater. During this period, progress continued with integrating the equipment into the project.

### **1. Steam Generators**

During the period, the Unit 2 Steam Generators were received on site from Doosan's facilities in South Korea. Machining and welding of components of the Unit 3 Steam Generators continued at Doosan with no significant issues.

### **2. Reactor Coolant Pumps (RCPs)**

Engineering and endurance testing of the RCPs has restarted after modifications were made by WEC to address the bearing issues of the RCPs. Endurance testing is expected to be complete by June 2015. The delay in delivery



of the RCPs due to the design issues is not anticipated to affect the construction schedule. This remains a focus area for the project.

### **3. Core Make-Up Tanks, Accumulator Tanks, Pressurizers and the Passive Residual Heat Removal Heat Exchanger (PRHR)**

During the period, Unit 3 Core Make-Up Tanks 1 and 2, along with the Unit 2 Pressurizer, were delivered to the site. As planned, the Unit 2 PRHR was shipped back to the Mangiarotti manufacturing facility for refinements to the design to enhance the performance and life of the unit. The refinements include installation of a Supplemental Restraint Bar to provide additional support to internal components of the unit. The Unit 3 PRHR is ready for Supplemental Restraint Bar installation and will be shipped after installation. The Unit 3 Pressurizer's fabrication is complete, is being prepared for hydrostatic testing, and nearing shipment from the Mangiarotti facility.

### **4. Reactor Coolant Loop (RCL) Piping**

During the period, Unit 3 RCL Hot and Cold Leg piping segments were delivered to Carolina Energy Solutions in Rock Hill, South Carolina for final machining of instrument connections. The Unit 3 surge line was delivered to the VCSNS site during this period as well.

### **5. Squib Valves**

The squib valves were redesigned and successfully passed the submergence qualification testing after the redesign. Full flow functional testing as well as igniter reliability testing continue to progress. No construction schedule impact is anticipated at this time.

### **6. Information Technology**

**Site Fiber Optic System.** Work on the fiber optic cable system continues to progress as expected. Work on the fiber optic cable "back bone" for the Units is complete and additional runs of fiber are being installed in the ordinary course based on specific location requests as site development progresses.

**Configuration Management Information System (CMIS).** CMIS is the system that will store documents and data related to the design and engineering of the Units, the Quality Assurance/Quality Control (QA/QC) records of equipment, operating programs and protocols for the Units. SCE&G completed two demonstration runs to test the performance of the CMIS in workflow routing for issuing operating procedures. Modifications to both the hardware and software are being made as a result. SCE&G expects the first deliverable for workflow procedures by early third quarter. Additionally, the configuration set for the

equipment list in support of work management software is scheduled for the fourth quarter of 2015.

**Work Management System (WMS).** SCE&G received several of the major software modules for the WMS during the reporting period ending December 31, 2014 and expects to begin module testing in the second quarter of 2015. Integrated systems testing will begin later in the year. Work is progressing as expected.

**Handover and Turnover of Proprietary Information.** During the period, SCE&G and WEC/CB&I continued to work together to develop a plan and schedule for handover and turnover of proprietary data and information related to the Units. The pace of the work in this area is accelerating and efforts are underway to capture this in a project execution plan approved by WEC/CB&I and SCE&G by the fourth quarter of 2015.

## **7. Module Fabrication and Assembly**

Challenges related to fabrication of submodules continue to be a focus area of the project.

**The Revised Module Production Schedule.** As indicated in Section II.A., the fabrication and delivery of Shield Building panels and structural submodules for the CA01 module are critical path items for both Units. Accordingly, production of the CA01 module and other structural modules remains a very important focus area for the project. SCE&G maintains a presence on site at CB&I-LC to monitor activities and interact with CB&I-LC leadership on a regular basis.

**Unit 2 Submodules.** All submodules for the Unit 2 CA01 module are on site and fabrication was nearing completion. Unit 2 CA02 had five of five submodules on site as of the end of the quarter. One of 17 panels comprising the Unit 2 CA03 module is on site.

**Unit 3 Submodules.** Work continued at Oregon Iron Works and CB&I-LC facilities on the Unit 3 CA20 submodules and 16 of 72 submodules are on site. Two of 47 submodules for the Unit 3 CA01 module were received from the Toshiba & IHI Corporation facilities in Japan. After the close of the period, WEC/CB&I made the decision to transfer fabrication of the Unit 3 CA03 modules from the MetalTek-SMCI Division (SMCI) in Lakeland, Florida to CB&I-LC due to production issues at SMCI.

**Mechanical Modules.** Mechanical modules are skids or racks that hold pumps, cable trays, pipes, conduits, valves or similar equipment and are being

fabricated at the CB&I-LC and CB&I Island Park facilities in Beaumont, Texas. During the period, the fabrication of higher-priority Unit 2 mechanical modules and the assembly of the first floor Auxiliary Building mechanical modules continued on site.

**Shield Building.** Fifty-seven out of the 167 panels which will comprise the steel walls of the Unit 2 Shield Building were received on site from NNI. Four of the Unit 3 Shield Building panels are on site.

**Conclusion.** Senior management from both SCE&G and WEC/CB&I continue to monitor the fabrication and delivery process related to submodules and panels. WEC personnel continue to provide on-site engineering support for production at CB&I-LC. SCE&G maintains a permanent resident inspector at the CB&I-LC facility, the SMCI facility, and the NNI facility. The OIW and Greenberry facilities share a permanent resident inspector. The fabrication of the submodules continues to be an important area of focus for the project.

### **C. Quality Assurance and Quality Control**

The Quality Systems Group continues its QA/QC oversight activities to ensure that WEC/CB&I is meeting quality requirements on site, internally, and at suppliers and sub-suppliers. If effective oversight by SCE&G or WEC/CB&I is not demonstrated in any area, the Quality Systems Group tracks and escalates concerns to ensure that QA/QC systems are improved to ensure effective results going forward. During the first quarter of 2015, the Quality Systems Group continued its focus on new structural and mechanical module suppliers and the implementation of their QA/QC programs. Particular emphasis was placed on evaluating the implementation of CB&I-identified corrective actions for improving module supplier performance, and on observing CB&I surveillance and audit activity at module suppliers.

Witness and Hold point observations were conducted on major components at Doosan, EMD, Nova (the vendor for the reactor vessel head bolting system), and Carolina Energy Solutions. No major issues were identified as a result of these Witness and Hold point activities.

The Quality Systems Group audited the Consortium Procurement Process and the Parallel Module Fabrication Process. In addition, observations were conducted of CB&I on-site audit of its ASME certificate program. Observations were also conducted of recovery actions for contact made with the CVBH during core drilling operation. No major issues were identified as a result of these audits and observations. The Quality Systems Group continues to monitor Safety Conscious Work Environment concerns to ensure that all personnel are encouraged and supported in reporting safety concerns.

## **D. Licensing and Permitting**

As licensee for the Units, SCE&G is directly accountable to the NRC for contractors meeting nuclear safety-related QA/QC requirements both at the project site and at the facilities of its component manufacturers and equipment suppliers worldwide. WEC/CB&I, through the EPC Contract, is responsible to SCE&G for making sure that these requirements are met.

### **1. NRC Inspections**

During the period, the NRC issued its Fourth Quarter 2014 Integrated Inspection Report. Two Green Non-Cited Violations (NCVs) were documented for violation of (1) 10 CFR 50, Appendix B, Criterion III, "Design Control," rebar dowels in Unit 3 Layer 1 that were not fabricated in conformance with ACR 349-01; and (2) 10 CFR 50 Appendix B, Criterion III, "Design Control," for CA20 shim design that did not meet code requirement. A Green finding is the least significant in the NRC Construction Reactor Oversight Process. It qualitatively indicates licensee performance is acceptable and that NRC Construction Reactor Oversight Process cornerstone objectives are fully met.

During the period, the NRC conducted a CV Fabrication Inspection, a Civil ITAAC Inspection, and a Protection and Safety Monitoring System Commercial Grade Dedication Inspection and there were no findings.

During the quarter, minor damage to the Unit 2 CV occurred during concrete coring operations. The area was evaluated and repairs were made to the CV and the adjacent reinforced concrete that assured CV integrity met design requirements. A Root Cause investigation was conducted by the Consortium during the quarter and the root causes and contributing causes of the issue were determined. Actions were assigned to prevent recurrence of this type of issue.

The NRC sent a three-member NRC inspection team to review the events, including a review of both the CB&I and SCE&G assessments, as well as to develop its own independent assessment. The inspectors evaluated any potential effects on CV integrity, similar activities and corrective actions. Subsequent to the quarter, the NRC concluded the inspection with no cited violations, but indicated the potential for two Green NCVs related to (a) reporting by construction personnel when rebar is encountered in drilling, and (b) review and verification of field configuration for design control purposes.

### **2. LARs**

During the period, SCE&G filed two new LARs with the NRC. The NRC has granted a total of 28 LARs. Two LARs were granted during the reporting period. Seventeen LARs were pending on March 31, 2015. For ease of reference,

a report that tabulates all the LARs submitted by SCE&G to the NRC as of March 31, 2015, is attached as Appendix 5.

### **3. Inspections, Tests, Analyses and Acceptance Criteria**

During this period, SCE&G did not submit any ITAAC Closure Notifications to the NRC. Of the 18 previously submitted ITAAC Closure Notifications, all have been verified complete by the NRC.

### **4. Major Construction Permits**

No major construction-related permits are outstanding. Other construction-related permits are anticipated to be obtained in the ordinary course of administering this project.

## **E. Engineering**

### **1. Engineering Completion Status**

As of March 31, 2015, the Units 2 & 3 plant design packages issued for construction (IFC) are 89% complete, which is an adjustment from the 92% completion percentage described last quarter. The change in design completion percentage from the fourth quarter of 2014 to this quarter is the result of additional documentation being required for certain design finalization activities. Delivery of design documents for construction continues to be a focus area for SCE&G.

### **2. Site Specific Design Activities**

Site specific design work is 93% complete. Design work is associated with support of the following site specific systems: Circulating Water System (CWS), Power Distribution Center (PDC), which is part of the Main AC Power System, Uninterruptible Power Supply (UPS), Raw Water System (RWS), Offsite Water System (OWS), Service Building, and High-Side Switchyard (THSS).

## **F. Training**

**1. Plant Reference Simulator (PRS) and Commission-Approved Simulator (CAS).** Plant simulators are computer systems designed to model the response of a generating plant to changing operating conditions and operator inputs. Such simulators are necessary for operator training and testing and to support plant operations. Certification of a simulator by the NRC as a PRS allows that simulator to be used to support an operating nuclear unit and for training purposes. Successful Integrated Systems Validation (ISV) testing is necessary for the NRC to approve a plant simulator to serve as a PRS.

During the first quarter of 2015, WEC conducted the required ISV testing on hardware and software similar to the Unit 2 and 3 plant simulators. SCE&G and WEC are evaluating the results. It is anticipated that the documentation supporting certification of the SCE&G simulators as PRSs will be completed by the end of the fourth quarter of 2015.

This PRS certification schedule will not permit certification of the Unit 2 and 3 simulators in time for them to be used in conducting the integrated operator simulator exams for the first class of candidates seeking licensing as Senior Reactor Operators (SROs) and Reactor Operators (ROs). As of the close of the period, that exam was scheduled to be offered in May 2015. The PRS certification schedule may also not support testing for the second class of SRO and RO candidates. Their exams are scheduled for November 2015.

In response, SCE&G requested the NRC to approve the simulators as CASs under the process specified in 10 CFR 55.46(b). This process involves inspection and review to validate that simulators comply with American National Standards Institute/American Nuclear Society (ANSI/ANS) Standard 3.5 which establishes the functional requirements for simulators used in operator training and examination. Approval of the simulators as CASs will allow the upcoming integrated operator simulator exams to be conducted using them.

During the period, in support of the CAS approval request, the NRC conducted an on-site simulator inspection and review of the ISV testing at WEC. The NRC will prepare a Safety Evaluation Report (SER) based on this inspection and review. Approval of the CAS requests is expected in the second quarter of 2015.

**2. Initial Licensed Operator (ILO) Training.** The first ILO class, which currently consists of 21 students, is on track to take the NRC exam in May 2015. Based on the CAS certification delay, the class will take only the written portion of the exam. A second ILO class, currently 21 students, resumed training at the end of the first quarter of 2015. The NRC written and integrated operator simulator exams for this class are scheduled for November 2015. A third ILO class, currently numbering 18 students, completed Non-Licensed Operator systems training in preparation for the Generic Fundamentals Examination Series. That stage of training is scheduled to occur in the second quarter of 2015. This third ILO class is expected to take the NRC written and integrated operator simulator exams in September 2016.

**3. Maintenance and Technical Staff Training.** During the period, Mechanical, Electrical, and I&C maintenance technician trainees continued Tier 2 discipline-specific initial training and this training will continue in the second quarter of 2015. In addition to continuing training (CT) activities, during the first

quarter of 2015, Radiation Protection Technicians and Chemistry Technicians conducted Tier 1, Tier 2 and Tier 3 initial training. In addition, Tier 1 initial training started for a new class of students including all three maintenance groups, radiation protection and chemistry personnel, and will continue into the second quarter. Also during the period, members of the Units' engineering staff completed initial orientation training.

## **G. Operational Readiness**

**1. Mission Critical Hiring.** For 2015, SCE&G identified 71 positions to be filled for the year with 35 identified as mission critical hires. By the close of the period, six positions were filled with four of those being mission critical.

**2. Programs and Procedures.** During the period, SCE&G continued a detailed analysis of the impacts of the Revised, Fully-Integrated Construction Schedule on the operational readiness program and the allocation of resources to support the Plant Support/Programs Engineering schedule. Progress was made by adding additional granularity to the schedule and refining the schedule with metrics related to schedule stability and adherence. The goal of this project is to produce a fully integrated and resource-loaded plan for SCE&G's completion of all operations, maintenance and technical training programs and procedures that must be in place to support the Units' initial nuclear fuel loads. Completing this work remains a focus area due to the extent of work required and the availability of engineering resources, and SCE&G continues to monitor progress.

**3. Collaborative Equipment Reliability Program.** The collaborative project with Southern Nuclear Company (SNC) to classify structures, systems and components and to establish maintenance strategies for the AP1000 continues. SCE&G and SNC are currently meeting the established schedule.

**4. Materials Procurement Engineering.** During this period, SCE&G and WEC/CB&I continued negotiating commercial and scope issues related to the delivery method and formatting of critical spare parts inventory needed for the Initial Test Program and to support safe, reliable and efficient initial operation of the Units. WEC has committed to coordinate joint meetings between SCE&G, WEC, CB&I and SNC to provide a path forward for this area. Initial joint meetings between WEC/CB&I and SCE&G were conducted for this area during this period.

**5. Master Equipment List/Component Labeling.** During this period, WEC and SCE&G worked on resolving issues related to equipment identification and subsequent methods to be used to label and tag identified equipment. WEC has assigned a dedicated resource to oversee this area and provide feedback to SCE&G related to scope of issues and potential WEC/CB&I resolution.

## H. Change Control/Owners Cost Forecast

**1. Plant Layout Security.** During this period, SCE&G and WEC/CB&I continued to finalize negotiations of a change order related to changes in plant layout to enhance the physical security of the Units. Engineering work required to support this scope of work continued during the period. A draft change order was received after the close of the first quarter. The cost of the change order for this phase of work is estimated to be \$20.4 million.

**2. Cyber-Security Upgrades Phase II.** During this period, SCE&G and WEC/CB&I were finalizing a change order related to Phase II of the work to upgrade cyber-security protections for the Units. The agreed upon scope of work and associated costs for this phase of the plan is \$18.8 million and that price is based on the assumption that WEC/CB&I would be conducting a similar scope of work for SNC. WEC/CB&I reports that SNC has not yet agreed to proceed with the change order and thus the costs of the change order may be impacted. In the meantime, WEC/CB&I is proceeding with initial activities for the project. Site specific cyber security-related work continued during the period.

**3. ITAAC Maintenance.** During this period, SCE&G executed a change order with WEC/CB&I to address the additional review of closed ITAACs. The change order, at a cost of \$59,400, was required by the NRC's new regulatory requirements that WEC/CB&I perform a more detailed review of closed ITAACs to ensure that any intervening changes in design would not have impacted original approval of the ITAAC. WEC/CB&I intends to submit a new change order for this work each year. SCE&G has forecasted the cost for 2016-2020 to be \$313,000, for a total of \$372,400 in additional costs over the life of the project.

**4. Change Order 20, WEC Costs Related to the Implementation of the Health Care and Education Reconciliation Act of 2010 and Prior Health Care Acts ("Health Care Act").** Change Order 20 is related to WEC's increased costs of compliance with the Health Care Act. It was negotiated last period and signed this period. The forecasted cost of this change order is \$206,589 and covers additional actual costs for 2011, 2012, and 2013. SCE&G anticipates receiving additional change orders for time periods beyond 2013.

**5. Other Change Orders.** Negotiations continued on (1) the final language for Change Order 16 (delay in receiving the combined operating licenses, Shield Building redesign, module redesign, and Unit 2 rock conditions) and (2) Change Order 17 (equipment required to be installed in the OWS for the removal of bromide from raw water during treatment, the transfer of certain CB&I start-up construction support Time & Material scopes of work and associated dollars to the Target and Firm price categories, and other miscellaneous items). Costs related to Change Order 16 were approved by the Commission in Order No.



2012-884. There will be no increase to EPC Contract costs as a result of Change Order 17.

**6. Notices of Change.** During the period, SCE&G received two Notices of Change under the EPC Contract. One Notice of Change was related to unanticipated subsurface conditions at the RWS intake cofferdam, intake channel foundation, and RWS platform. The subsurface rock condition will require a significant amount of rock excavation. The second Notice of Change reported that CB&I is incurring additional costs in supporting SCE&G's oversight personnel assigned to Greenberry Industrial LLC. Greenberry is a fabricator for CA floor modules. Both of these items could have cost implications, and the first could have schedule implications for completion of the RWS.

**7. Schedule Mitigation for Shield Building Panels.** SCE&G is negotiating a change order for schedule mitigation for the Shield Building panels. WEC/CB&I subcontracted the construction of the steel panels which will form the walls of the Shield Buildings to NNI in Newport News, Virginia. Schedule delays related to the finalization of design of these panels have placed the fabrication of these panels on the critical path for timely completion of the project. NNI has agreed to expand its manufacturing facility to allow for additional panels to be worked in parallel, thus mitigating potential schedule delays. SCE&G estimates the cost of this expansion will add \$12.1 million to the EPC Contract cost.

**8. Ovation and Common Q Instrumentation and Control Maintenance Training Systems.** During this period, WEC/CB&I worked on a cost proposal to present to SCE&G concerning the Ovation and Common Q systems. These are the I&C software programs that will be used to operate the Units. Maintenance training systems are required to support training on the Ovation and Common Q systems in a training environment without interfering with the use of the systems for operations. Maintenance training systems also allow software maintenance to be conducted off-line. The cost of the change order associated with acquiring hardware and software for these maintenance training systems is currently forecasted at approximately \$880,000.

**9. Simulator Development System (SDS).** During this period, WEC/CB&I worked on a cost proposal for a new SDS that will be a scaled down version of the PRS. SCE&G has determined that the schedule for training licensed operator candidates and senior operators and for developing and validating NRC license exam scenarios will require nearly continuous use of the PRS for the balance of the project. This does not provide sufficient time for upgrades, modifications and routine software maintenance of the PRS. The SDS will include a complete copy of the PRS software which can be serviced and modified without interfering with the use of the PRS. The cost of the change order to acquire the SDS is currently forecasted to be approximately \$605,000.

**10. Warehouse Fire Safety.** During this period, WEC/CB&I provided a draft change order to SCE&G regarding the Warehouse Fire Safety to upgrade the remote monitoring capabilities of the fire and security systems in three of the on-site warehouses that serve the project. This upgrade will promote safety and increase the limits of available insurance coverage. SCE&G reviewed the draft change order and provided comments back to WEC/CB&I to continue negotiations. The cost of the change order is estimated to be \$121,000.

## **I. Transmission**

**1. VCS2-Lake Murray 230 kV Line No. 2 and Segment of the VCS2-St. George 230kV Line No. 1.** The VCS2-Lake Murray 230 kV Line No. 2 is energized. SCE&G plans to energize the segment of the VCS2-St. George 230 kV Line No. 1 that was built as a part of this project when the remaining segment of that line is built.

**2. The Remaining Segment of VCS2-St. George 230 kV Line No. 1 and the VCS2-St. George 230 kV Line No. 2.** The VCS2-St. George 230 kV Line No. 2 segment between VCS2 and the Lake Murray Substation is complete. Construction of both the No. 1 and No. 2 lines from the Lake Murray Substation to the point where they cross Interstate 20 towards the site of the new Saluda River Substation is complete and is continuing on the Saluda River Substation side of Interstate 20. Construction also continued for both the No. 1 and No. 2 lines in the Orangeburg area heading south toward the St. George Switching Station.

**3. St. George Switching Station.** In prior periods, the overall engineering layout of the station and the topographic surveys of the site were completed and the official jurisdictional determination of wetlands was received from the Army Corps of Engineers. The site plan and storm water permit application was submitted to the Department of Health and Environmental Control (DHEC) and the Coastal Zone Consistency certification was applied for with DHEC during the period. The current scheduled completion date is June 2016.

**4. Saluda River Substation.** Construction continued on the Saluda River Substation. At the end of the period, the remaining 230 kV bus work was completed and the main power transformer was assembled and the primary conductors were connected. All of the 230 kV and 115 kV circuit breakers have been set on their pads and 75% have been completely assembled, passed preliminary testing, and primary conductors connected. Conduit runs from the cable trough to the devices continue to be installed and 90% of the relay panels have been installed in the switch house. Setting of the main transformer remains in progress. The scheduled completion date is August 2015.

### III. Anticipated Construction Schedules

The Revised, Fully-Integrated Construction Schedule establishes a new substantial completion date for Unit 2 of June 19, 2019, and a new substantial completion date for Unit 3 of June 16, 2020, a shift of 27 months and 25 months respectively. By the close of this period, 105 of the 146 milestones for reporting purposes are complete. The remaining 41 have been delayed, and 31 have been delayed by more than 18 months compared to the schedule for the project as approved in Order No. 2012-884. This increase in delayed milestones is the result of the recognition of the Revised, Fully-Integrated Construction Schedule as the current schedule for the project for reporting and project management purposes. In the March 2015 Update Petition, SCE&G is requesting that new milestone dates be established based on the current schedules. Pending approval of the new schedules, which the Commission is considering under Docket No. 2015-103-E, the current schedules and forecasts presented in this report are compared against those approved in Order No. 2012-884.

**Appendix 1** to this quarterly report lists and updates each of the specific milestones constituting the anticipated construction schedules for the Units pursuant to S.C. Code Ann. § 58-33-270(B)(1) and Order No. 2012-884.

### IV. Schedules of the Capital Costs Incurred Including Updates to the Information Required by S.C. Code Ann. § 58-33-270(B) (6) (the Inflation Indices)

The Capital Costs section of this report (Section IV.A.) provides an update of the cumulative capital costs incurred and forecasted to be incurred in completing the project. These costs are compared to the cumulative capital cost targets approved by the Commission in Order No. 2012-884. The approved capital cost targets have been adjusted to reflect the currently reported historical escalation rates. There has not been any use by the Company of the capital cost timing contingencies that were approved by the Commission in Order No. 2009-104(A). The Inflation Indices section (Section IV.B.) of this report provides updated information on inflation indices and the changes in them.

#### A. Capital Costs

**Appendix 2** shows the Cumulative Project Cash Flow target as approved in Order No. 2012-884 and as updated for escalation and other Commission-approved adjustments under the heading “**Per Order 2012-884 Adjusted.**”

**Appendix 2** also shows the cumulative cash flow for the project based on actual expenditures to date and the Company’s current forecast of cost and construction schedules under the heading “**Actual through March 2015 plus Projected.**”

As shown on **Appendix 2**, the projected expenditure for the project for the 12 months ended December 31, 2015, is approximately \$927 million. As shown on

**Appendix 2**, line 39, the cumulative amount projected to be spent on the project as of December 31, 2015, is approximately \$3.750 billion. As shown on **Appendix 2**, line 18, the Cumulative Project Cash Flow target approved by the Commission for year-end 2015 adjusted for current escalation and WEC/CB&I billing differences is approximately \$4.633 billion. As a result, the cumulative cash flow at year-end 2015 is approximately \$883 million less than the target.

For comparison purposes, **Appendix 3** sets out the cash flow schedule for the project as it was approved in Order No. 2012-884. **Appendix 3** does not include any adjustments to the cash flow schedule for changes in inflation indices or adjustments in capital cost schedules made by the Company. The AFUDC forecast presented on **Appendix 3** is the AFUDC forecast that was current at the time of Order No. 2012-884.

## **B. Inflation Indices**

**Appendix 4** shows the updated inflation indices approved in Order No. 2009-104(A). Included is a history of the annual Handy-Whitman All Steam Index, South Atlantic Region; the Handy-Whitman All Steam and Nuclear Index, South Atlantic Region; the Handy-Whitman All Transmission Plant Index, South Atlantic Region; and the Chained GDP Index for the past 10 years. The changes in these indices and the escalation-related effects of cost rescheduling resulted in an increase in the projected cost of the Units in future dollars from approximately \$6.3 billion as forecast in Order No. 2009-104(A) to a forecast of approximately \$6.8 billion using current inflation data.

## **V. Updated Schedule of Anticipated Capital Costs**

The updated schedule of anticipated capital costs for Units 2 & 3 is reflected in **Appendix 2**.

## **VI. Conclusion**

In the March 2015 Update Petition, SCE&G is requesting that the Commission establish new BLRA milestone dates and construction cost schedules for the project based on the Revised, Fully-Integrated Construction Schedule based substantial completion dates for Unit 2 of June 19, 2019, and for Unit 3 of June 16, 2020.

New cost schedules presented in the March 2015 Update Petition indicate that the cost of the project, including updates in SCE&G's cost and change orders, increased from \$4.5 billion, as approved in Order No. 2012-884, to \$5.2 billion in 2007 dollars. The total project capital cost is now estimated at approximately \$5.2 billion (SCE&G's portion in 2007 dollars) or \$6.8 billion including escalation and allowance for funds used during construction (SCE&G's portion in future dollars).

The Company maintains a staff that monitors the work of its contractors and continues to monitor closely areas of concern related to the cost and schedule for the

project. The Company will continue to update the Commission and the ORS of progress and concerns as the project proceeds.

## **ATTACHMENT 1**

### **GLOSSARY OF ACRONYMS OR DEFINED TERMS**

Acronym or Defined Term	Reference
AFUDC	Allowance for Funds Used During Construction.
AP1000	The WEC designed Advanced Pressurized water nuclear reactor of approximately 1000 megawatts generating capacity.
APOG	A group of utilities who have submitted applications for AP1000 COLs.
BLRA	The Base Load Review Act, S.C. Code Ann. § 58-33-210 et seq. (Supp. 2009).
CA	The designation for specific pre-fabricated structural modules that form part of the reactor building or auxiliary building, such as Module CA20.
CAP	Corrective Action Program.
CAR	A Corrective Action Report related to design, engineering or construction of the Units, or related processes, that must be corrected.
CB&I	Chicago Bridge & Iron, a sub-contractor on the project which, upon acquisition of the Shaw Group, became a member of the Consortium and a prime contractor on the project.
CB&I-LC	CB&I Lake Charles - the module fabrication unit formerly known as Shaw Modular Solutions or SMS and located in Lake Charles, Louisiana.
CB&I Services	A subsidiary of CB&I that is fabricating the containment vessels on site under contract with Westinghouse.
CES	Carolina Energy Solutions, a subcontractor located in Rock Hill, South Carolina.
CMIS	Configuration Management Information System.
COLs	Combined Operating Licenses for construction and operation of a nuclear unit issued by the NRC.
COLA	A Combined Operating License Application.

## **ATTACHMENT 1**

### **GLOSSARY OF ACRONYMS OR DEFINED TERMS**

Acronym or Defined Term	Reference
Commission	The Public Service Commission of South Carolina.
Consortium	The joint venture between WEC and CB&I to construct the Units under the terms of the EPC Contract.
CR	A Condition Report communicating and memorializing concerns with the design, engineering or construction of the Units, or related processes, which in some cases can become the basis for a Corrective Action Report.
CV	The Containment Vessel which provides containment for the reactor vessel and associated equipment.
CVBH	The Containment Vessel Bottom Head that forms the bottom of the Containment Vessel.
CWIP	Construction Work in Progress.
CWP	Circulating Water Pipe.
CWS	The Circulating Water System –the system that will transport waste heat from the turbines to the cooling towers.
Cyber Security	Technologies, processes and practices designed to protect networks, computers, programs and data from attack, damage or unauthorized access.
DCD	Design Control Document which is approved by the Nuclear Regulatory Commission and sets forth the approved design of a nuclear reactor.
Departures	Departures are minor deviations from the approved Design Control Document included in the licensing basis for the Units that do not rise to the level requiring a LAR.
EMD	Electro-Mechanical Division of Curtiss-Wright Corp., the sub-contractor for the Reactor Coolant Pumps.
EPA	The United States Environmental Protection Agency.

## **ATTACHMENT 1**

### **GLOSSARY OF ACRONYMS OR DEFINED TERMS**

Acronym or Defined Term	Reference
EPC Contract	The Engineering, Procurement and Construction Agreement for construction of the Units entered into by SCE&G and WEC/CB&I.
ERB	The Emergency Response Building which provides office space and housing for the emergency response personnel and equipment for all three units.
Exit Debriefing	A meeting held between the NRC and the licensee at the conclusion of an NRC inspection to discuss the results of the inspection.
FERC	The Federal Energy Regulatory Commission.
Fixed/Firm	Prices under the EPC Contract which are either fixed or are firm but subject to defined escalation rates.
GDP	Gross Domestic Product.
HFE/ISV	Human Factors Engineering/Integrated Systems Validation –part of the development of a training simulator for the Units.
HL or Hot Leg	That part of the Reactor Cooling Loop that transports steam to the steam generators.
HLD	Heavy Lift Derrick - the derrick that was erected on site to move large modules and equipment.
IBF	Subcontractor of Tioga that manufactures the Reactor Coolant Loop piping.
ICN	ITAAC Closure Notification – the letter from the licensee to notify the NRC that an ITAAC is complete in accordance with 10 CFR 52.99(c)(1).
IFC	Issued for Construction – engineering drawings that include information necessary for construction of specific structures, systems and components.
ILO	Initial Licensed Operator.
INPO	Institute of Nuclear Power Operations.



## **ATTACHMENT 1**

### **GLOSSARY OF ACRONYMS OR DEFINED TERMS**

Acronym or Defined Term	Reference
IPS	Integrated Project Schedule for licensing and construction of the Units.
ISV	Integrated Systems Validation.
ITAAC	Inspections, Tests, Analyses, and Acceptance Criteria which are the inspections, tests, analyses and acceptance criteria that the NRC has determined to be necessary and sufficient to demonstrate that a nuclear unit has been constructed and will operate in conformity with the COLs, the Atomic Energy Act of 1954, as amended, and the NRC's regulations.
LAR	License Amendment Request – A formal request made by VCSNS to amend the combined operating license, its appendices, or its associated bases.
LNTP	Limited Notice to Proceed authorizing a vendor to commence specific work.
LSS	Limited Scope Simulator –a training simulator with limited functionality that can be used for the initial stages of operator training.
MAB	Module Assembly Building - a building on site where large modules will be constructed and equipment will be prepared for installation in a space that is protected from the elements.
Mangiarotti	Mangiarotti Nuclear, S.p.A.
NEI	Nuclear Energy Institute.
NI	Nuclear Island, comprising the steel containment vessel, the reactor building, and the auxiliary building.
NLC	Nuclear Learning Center - a training facility operated by SCE&G at the Jenkinsville site.
NLO	Non-Licensed Operator.
NND	The New Nuclear Deployment Team within SCE&G.

## **ATTACHMENT 1**

### **GLOSSARY OF ACRONYMS OR DEFINED TERMS**

Acronym or Defined Term	Reference
NNI	Newport News Industries - a module fabrication subcontractor to WEC/CB&I.
NPDES	National Pollutant Discharge Elimination System.
NRC	The United States Nuclear Regulatory Commission.
ORS	South Carolina Office of Regulatory Staff.
OWS	Off Site Water System – the system that withdraws water from Monticello Reservoir and provides potable and filtered water for the Units.
PAR	Preliminary Amendment Request - A formal request made by VCSNS which allows VCSNS to proceed at its own risk with work consistent with an amendment request contained in an LAR prior to approval.
PDC	Power Distribution Center - prefabricated, modular enclosures housing electrical equipment such as switchgear, motor control center equipment and other auxiliary equipment.
Pike	Pike Energy Solutions, a contractor for transmission and switchyard related work.
PRA	Probabilistic Risk Assessment.
PRHR	The Passive Residual Heat Removal Heat Exchanger unit –a heat exchanger unit that is part of the passive safety system which provides cooling to the AP1000 reactor during emergency situations.
PRS	Plant Reference Simulator – a training simulator with full functionality that can be used in all stages of operator training.
PWS	The Potable Water System - which provides potable water to the site.
QA	Quality Assurance – The planned and systematic activities implemented in a quality system so that the quality requirements for a product or service will be fulfilled.

## **ATTACHMENT 1**

### **GLOSSARY OF ACRONYMS OR DEFINED TERMS**

Acronym or Defined Term	Reference
QA/QC	Quality Assurance/Quality Control.
QC	Quality Control – The observation techniques and activities used to fulfill requirements for quality.
RAI	Requests for Additional Information issued by the NRC staff to license applicants.
RCA	Root Cause Analysis – identification and evaluation of the reason for non-conformance, an undesirable condition, or a problem which (when solved) restores the status quo.
RCL	The Reactor Coolant Loop – the piping and related equipment that transports heat from the reactor to the steam generator.
RCP	The Reactor Cooling Pump which forms part of the Reactor Coolant System.
RCS	The Reactor Coolant System - the complete system for transferring and transporting heat from the reactor to the steam generator.
RFI	Requests for Information issued by the NRC staff to licensees.
ROW	Right-of-way.
RT	Radiographic Testing - a nondestructive testing method of inspecting materials for hidden flaws by using the ability of short wavelength electromagnetic radiation (high energy photons) to penetrate various materials.
RV	Reactor Vessel.
RWS	Raw Water System – the system for withdrawing and transporting raw water from the Monticello Reservoir.
SAT	Site Acceptance Testing.
SCDHEC	The South Carolina Department of Health and Environmental Control.
SCDNR	The South Carolina Department of Natural Resources.

## **ATTACHMENT 1**

### **GLOSSARY OF ACRONYMS OR DEFINED TERMS**

Acronym or Defined Term	Reference
SCE&G or The Company	South Carolina Electric & Gas Company.
SCPSC	The Public Service Commission of South Carolina.
SMS	Shaw Modular Solutions, LLC.
SNC	Southern Nuclear Company – a subsidiary of Southern Company and licensed operator of the Vogtle Nuclear Units and two other nuclear plants.
SRO	Senior Reactor Operator.
SROC	Senior Reactor Operator Certification.
Target	Costs under the EPC Contract where targets have been established but where SCE&G pays actual costs as incurred.
TEi	Thermal Engineering International – a subsidiary of Babcock Power which manufactures moisture separator reheaters and other power plant equipment.
Units	V. C. Summer Nuclear Station Units 2 & 3.
Update Docket	A proceeding under the BLRA seeking Commission approval of updated cost and construction schedules for the Units.
UPS	Uninterruptible Power Supply.
URI	Unresolved Items – A term used by the NRC during inspections for items that require further action.
USACOE	The United States Army Corps of Engineers.
VCSNS or VCSN	V. C. Summer Nuclear Station.

**ATTACHMENT 1**

**GLOSSARY OF ACRONYMS OR DEFINED TERMS**

Acronym or Defined Term	Reference
WEC	Westinghouse Electric Company, LLC.
WEC/CB&I	The consortium formed by Westinghouse Electric Company, LLC and CB&I.
WMS	Work Management System.
WTP	The off-site Water Treatment Plant which will take water from Lake Monticello and treat it to potable water standards.
WWS	The Waste Water System – the system for collection, treatment and disposal of domestic waste water generated on site.
YFS	The Yard Fire System – the system that provides fire detection and protection outside of the plant.
ZBS	The Offsite Power System –the system which provides electrical power to the site.

## **APPENDIX 1**

### **V. C. Summer Nuclear Station Units 2 & 3**

#### **Quarterly Report to the South Carolina Office of Regulatory Staff Submitted by South Carolina Electric & Gas Company Pursuant to Public Service Commission Order No. 2009-104(A)**

#### **Quarter Ending March 31, 2015**

**Appendix 1** lists and updates each of the milestones which the Commission adopted as the Approved Construction Schedule for the Units, pursuant to S.C. Code Ann. § 58-33-270(B)(1) in Order No. 2012-884. **Appendix 1** provides columns with the following information:

1. Milestone tracking ID number.
2. The description of the milestone as updated in Order No. 2012-884.
3. The BLRA milestone date as approved by the Commission in Order No. 2012-884.
4. The current milestone date.
5. For each completed milestone, the date by which it was completed. For milestones completed prior to the current reporting quarter, the milestone entry is shaded in gray. For milestones completed during the current reporting quarter, the milestone entry is shaded in green.
6. Information showing the number of months, if any, by which a milestone has been shifted. For milestones with planned completion dates that vary in days instead of months, the milestone entry is shaded in yellow.
7. Information as to whether any milestone has been shifted outside of the +18/-24 Month Contingency approved by the Commission.
8. Notes.

On the final page of the document, there is a chart summarizing milestone completion and movement comparing the current milestone date to the milestone date approved in Order No. 2012-884. This movement is shown for only the milestones that have not been completed.

Appendix 1  
VC Summer Units 2 and 3

15-1Q

Tracking ID	Order No. 2012-061 Description	Order No. 2012-061 Date	15-1Q Targeted Milestone Completion Date	Actual Completion Date	Date When Last Order Placed (If Applicable)	Outstanding Milestones
1	Approve Engineering Procurement and Construction Agreement	Complete		5/23/2008		No
2	Issue POs to nuclear component fabricators for Units 2 & 3 Containment Vessels	Complete		12/3/2008		No
3	Contractor Issue PO to Passive Residual Heat Removal Heat Exchanger Fabricator - First Payment - Unit 2	Complete		8/18/2008		No
4	Contractor Issue PO to Accumulator Tank Fabricator - Unit 2	Complete		7/31/2008		No
5	Contractor Issue PO to Core Makeup Tank Fabricator - Units 2 & 3	Complete		9/30/2008		No
6	Contractor Issue PO to Squib Valve Fabricator - Units 2 & 3	Complete		3/31/2009		No
7	Contractor Issue PO to Steam Generator Fabricator - Units 2 & 3	Complete		5/29/2008		No
8	Contractor Issue Long Lead Material PO to Reactor Coolant Pump Fabricator - Units 2 & 3	Complete		6/30/2008		No
9	Contractor Issue PO to Pressurizer Fabricator - Units 2 & 3	Complete		8/18/2008		No
10	Contractor Issue PO to Reactor Coolant Loop Pipe Fabricator - First Payment - Units 2 & 3	Complete		6/20/2008		No
11	Reactor Vessel Internals - Issue Long Lead Material PO to Fabricator - Units 2 & 3	Complete		11/21/2008		No
12	Contractor Issue Long Lead Material PO to Reactor Vessel Fabricator - Units 2 & 3	Complete		5/29/2008		No
13	Contractor Issue PO to Integrated Head Package Fabricator - Units 2 & 3	Complete		7/31/2009		No
14	Control Rod Drive Mechanism Issue PO for Long Lead Material to Fabricator - Units 2 & 3 - first payment	Complete		6/21/2008		No
15	Issue POs to nuclear component fabricators for Nuclear Island structural CA20 Modules	Complete		8/28/2009		No

Legend ☐ = Completed ☐ = Completed this Quarter ☐ = Movement in Days Only

Appendix 1  
VC Summer Units 2 and 3

15-1Q

Tracking ID	Order No. 2012-004 Description	Order No. 2012-004 Date	15-1Q Transfered Completed Date	2012-004 Completed Date	2012-004 Completed Date	2012-004 Completed Date	2012-004 Completed Date
16	Start Site Specific and balance of plant detailed design	Complete			9/11/2007		No
17	Instrumentation & Control Simulator - Contractor Place Notice to Proceed - Units 2 & 3	Complete			10/31/2008		No
18	Steam Generator - Issue Final PO to Fabricator for Units 2 & 3	Complete			6/30/2008		No
19	Reactor Vessel Internals - Contractor Issue PO for Long Lead Material (Heavy Plate and Heavy Forgings) to Fabricator - Units 2 & 3	Complete			1/29/2010		No
20	Contractor Issue Final PO to Reactor Vessel Fabricator - Units 2 & 3	Complete			9/30/2008		No
21	Variable Frequency Drive Fabricator Issue Transformer PO - Units 2 & 3	Complete			4/30/2009		No
22	Start clearing, grubbing and grading	Complete			1/26/2009		No
23	Core Makeup Tank Fabricator Issue Long Lead Material PO - Units 2 & 3	Complete			10/31/2008		No
24	Accumulator Tank Fabricator Issue Long Lead Material PO - Units 2 & 3	Complete			10/31/2008		No
25	Pressurizer Fabricator Issue Long Lead Material PO - Units 2 & 3	Complete			10/31/2008		No
26	Reactor Coolant Loop Pipe - Contractor Issue PO to Fabricator - Second Payment - Units 2 & 3	Complete			4/30/2009		No
27	Integrated Head Package - Issue PO to Fabricator - Units 2 and 3 - second payment	Complete			7/31/2009		No
28	Control Rod Drive Mechanisms - Contractor Issue PO for Long Lead Material to Fabricator - Units 2 & 3	Complete			6/30/2008		No
29	Contractor Issue PO to Passive Residual Heat Removal Heat Exchanger Fabricator - Second Payment - Units 2 & 3	Complete			10/31/2008		No
30	Start Parr Road intersection work	Complete			2/13/2009		No

Legend ☐ = Completed ☐ = Completed this Quarter ☐ = Movement in Days Only



## Appendix 1

Tracking ID	Order No. 2013-103 Description	Order No. Contractor Date	U.S.O. Proposed Milestone Completion Date	Actual Completion Date	Estimated Milestone Completion Date	Contractor Milestone Completion Date
31	Reactor Coolant Pump - Issue Final PO to Fabricator - Units 2 & 3	Complete			6/30/2008	No
32	Integrated Heat Packages Fabricator Issue Long Lead Material PO - Units 2 & 3	Complete			10/1/2009	No
33	Design Finalization Payment 3	Complete			1/30/2009	No
34	Start-site development	Complete			6/23/2008	No
35	Contractor Issue PO to Turbine Generator Fabricator - Units 2 & 3	Complete			2/19/2009	No
36	Contractor Issue PO to Main Transformers Fabricator - Units 2 & 3	Complete			9/25/2009	No
37	Core Makeup Tank Fabricator Notice to Contractor Receipt of Long Lead Material - Units 2 & 3	Complete			12/30/2010	No
38	Design Finalization Payment 4	Complete			4/30/2009	No
39	Turbine Generator Fabricator Issue PO for Condenser Material - Unit 2	Complete			8/28/2009	No
40	Reactor Coolant Pump Fabricator Issue Long Lead Material Lot 2 - Units 2 & 3	Complete			4/30/2009	No
41	Passive Residual Heat Removal Heat Exchanger Fabricator Receipt of Long Lead Material - Units 2 & 3	Complete			5/27/2010	No
42	Design Finalization Payment 5	Complete			7/31/2009	No
43	Start erection of construction buildings, to include craft facilities for personnel, tools, equipment; first aid facilities; field offices for site management and support personnel; temporary warehouses; and construction hiring office	Complete			12/18/2009	No
44	Reactor Vessel Fabricator Notice to Contractor of Receipt of Flange Nozzle Shell Forging - Unit 2	Complete			8/28/2009	No
45	Design Finalization Payment 6	Complete			10/7/2009	No
46	Instrumentation and Control Simulator - Contractor Issue PO to Subcontractor for Radiation Monitor System - Units 2 & 3	Complete			12/17/2009	No

**Legend**

<input type="checkbox"/>	= Completed	<input type="checkbox"/>	= Completed this Quarter	<input type="checkbox"/>	= Movement in Next Only
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Appendix 1  
VC Summer Units 2 and 3

15-1Q

Tracking ID	Order No. 2012-001 Description	Order No. 2012-001 Date	15-1Q Targeted Milestone Completion Date	Actual Completion Date	Order Status From Order No. 2012-001	Order Status From Order No. 2012-001
60	Reactor Coolant Loop Pipe Fabricator Notice to Contractor of Machining, Heat Treating & Non-Destructive Testing Completion - Unit 2	Complete		3/20/2012	No	
61	Core Makeup Tank Fabricator Notice to Contractor of Satisfactory Completion of Hydrotest - Unit 2	Complete		11/26/2012	No	
62	Polar Crane Fabricator Issue PO for Main Hoist Drum and Wire Rope - Units 2 & 3	Complete		2/1/2011	No	
63	Control Rod Drive Mechanisms - Fabricator to Start Procurement of Long Lead Material - Unit 3	Complete		6/14/2011	No	
64	Turbine Generator Fabricator Notice to Contractor Condenser Ready to Ship - Unit 2	Complete		3/26/2012	No	
65	Start placement of mud mat for Unit 2	Complete		7/20/2012	No	
66	Steam Generator Fabricator Notice to Contractor of Receipt of 1st Steam Generator Tubing - Unit 2	Complete		9/28/2010	No	
67	Pressurizer Fabricator Notice to Contractor of Welding of Upper and Intermediate Shells Completion - Unit 2	Complete		10/28/2011	No	
68	Reactor Vessel Fabricator Notice to Contractor of Closure Head Cladding Completion - Unit 3	Complete		6/28/2012	No	
69	Begin Unit 2 first nuclear concrete placement	Complete		3/9/2013	No	
70	Reactor Coolant Pump Fabricator Notice to Contractor of Stator Core Completion - Unit 2	Complete		12/1/2011	No	
71	Fabricator Start Fit and Welding of Core Shroud Assembly - Unit 2	Complete		7/29/2011	No	
72	Steam Generator Fabricator Notice to Contractor of Completion of 1st Steam Generator Tubing Installation - Unit 2	Complete		1/27/2012	No	
73	Reactor Coolant Loop Pipe - Shipment of Equipment to Site - Unit 2	Complete		12/19/2013	No	

Legend ☐ = Completed ☐ = Completed this Quarter ☐ = Movement in Days Only



Appendix 1  
VC Summer Units 2 and 3

15-1Q

Treatment ID	Order No. 2012-054 Description	Order No. 2012-054 Date	15-1Q Designated Milestone Completion Date	Actual Completion Date	Days Months from date 15-1Q Milestone Date	Outlets with No Milestones	Notes
74	Control Rod Drive Mechanism - Ship Remainder of Equipment (Latch Assembly & Rod Travel Housing) to Head Supplier - Unit 2	Complete		7/16/2012		No	
75	Pressurizer Fabricator Notice to Contractor of Welding of Lower Shell to Bottom Head Completion - Unit 2	Complete		12/22/2011		No	
76	Steam Generator Fabricator Notice to Contractor of Completion of 2nd Steam Generator Tubing Installation - Unit 2	Complete		5/4/2012		No	
77	Design Finalization Payment 14	Complete		10/31/2011		No	
78	Set module CA04 for Unit 2	Complete		5/3/2014		No	
79	Passive Residual Heat Removal Heat Exchanger Fabricator Notice to Contractor of Final Post Weld Heat Treatment - Unit 2	Complete		5/24/2011		No	
80	Passive Residual Heat Removal Heat Exchanger Fabricator Notice to Contractor of Completion of Tubing - Unit 2	Complete		5/29/2012		No	
81	Polar Crane Fabricator Notice to Contractor of Girder Fabrication Completion - Unit 2	Complete		10/23/2012		No	
82	Turbine Generator Fabricator Notice to Contractor Condenser Ready to Ship - Unit 3	Complete		8/26/2013		No	
83	Set Containment Vessel ring #1 for Unit 2	Complete		6/3/2014		No	
84	Reactor Coolant Pump Fabricator Delivery of Casings to Port of Export - Unit 2	Complete		7/6/2013		No	
85	Reactor Coolant Pump Fabricator Notice to Contractor of Stator Core Completion - Unit 3	Complete		7/18/2013		No	
86	Reactor Vessel Fabricator Notice to Contractor of Receipt of Core Shell Forging - Unit 3	Complete		3/29/2012		No	
87	Contractor Notified that Pressurizer Fabricator Performed Cladding on Bottom Head - Unit 3	Complete		11/9/2011		No	

Legend ☐ = Completed ☐ = Completed this Quarter ☐ = Movement in Days Only

Appendix 1  
VC Summer Units 2 and 3

15-1Q

Tracking ID	Order No. 2012-554 Description	Order No. 2012-554 Date	15-1Q Targeted Milestone Completion Date	Actual Completion Date	Days between Targeted Completion Date and Actual Completion Date	Outstanding Milestones Completion?	Notes
88	Set Nuclear Island structural module CA03 for Unit 2	6/26/2013	1/12/2016		+31 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
89	Squib Valve Fabricator Notice to Contractor of Completion of Assembly and Test for Squib Valve Hardware - Unit 2	Complete		5/10/2012		No	
90	Accumulator Tank Fabricator Notice to Contractor of Satisfactory Completion of Hydrotest - Unit 3	Complete		9/16/2013		No	
91	Polar Crane Fabricator Notice to Contractor of Electric Panel Assembly Completion - Unit 2	Complete		3/6/2013		No	
92	Start containment large bore pipe supports for Unit 2	Complete		11/13/2014		No	
93	Integrated Head Package - Shipment of Equipment to Site - Unit 2	Complete		5/9/2014		No	
94	Reactor Coolant Pump Fabricator Notice to Contractor of Final Stator Assembly Completion - Unit 2	Complete		12/17/2013		No	
95	Steam Generator Fabricator Notice to Contractor of Completion of 2nd Steam-Generator Tubing Installation - Unit 3	Complete		2/7/2014		No	
96	Steam Generator Fabricator Notice to Contractor of Satisfactory Completion of 1st Steam Generator Hydrotest - Unit 2	Complete		1/14/2013		No	
97	Start concrete fill of Nuclear Island structural modules CA01 and CA02 for Unit 2	4/3/2014	7/21/2016		+27 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
98	Passive Residual Heat Removal Heat Exchanger - Delivery of Equipment to Port of Entry - Unit 2	Complete		4/25/2014		No	
99	Refueling Machine Fabricator Notice to Contractor of Satisfactory Completion of Factory Acceptance Test - Unit 2	Complete		1/8/2015		No	

Legend ☐ = Completed ☐ = Completed this Quarter ☐ = Movement in Days Only

Appendix 1  
VC Summer Units 2 and 3

15-1Q

Tracking ID	Order No. 2012-001 Description	Order No. 2012-001 Date	15-1Q Targeted Milestone Completion Date	Actual Completion Date	Days Between Milestones No. 2012-001 Date	Order No. 2012-001 Milestone Completion Date	Notes
100	Deliver Reactor Vessel Internals to Port of Export - Unit 2	1/31/2014	7/30/2015		+18 Month(s)	No	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
101	Set Unit 2 Containment Vessel #3	4/24/2014	8/30/2016		+28 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
102	Steam Generator - Contractor Acceptance of Equipment at Port of Entry - Unit 2	Complete		1/16/2015		No	
103	Turbine Generator Fabricator Notice to Contractor Turbine Generator Ready to Ship - Unit 2	Complete		5/28/2013		No	
104	Pressurizer Fabricator Notice to Contractor of Satisfactory Completion of Hydrotest - Unit 3	Complete		3/18/2015		No	
105	Polar Crane - Shipment of Equipment to Site - Unit 2	1/31/2014	12/31/2015		+23 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
106	Receive Unit 2 Reactor Vessel on site from fabricator	Complete		7/31/2013		No	
107	Set Unit 2 Reactor Vessel	6/23/2014	8/9/2016		+26 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
108	Steam Generator Fabricator Notice to Contractor of Completion of 2nd Channel Head to Tubesheet Assembly Welding - Unit 3	12/31/2013	4/30/2015		+16 Month(s)	No	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
109	Reactor Coolant Pump Fabricator Notice to Contractor of Final Stator Assembly Completion - Unit 3	8/31/2014	10/30/2015		+14 Month(s)	No	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
110	Reactor Coolant Pump - Shipment of Equipment to Site (2 Reactor Coolant Pumps) - Unit 2	10/31/2013	5/30/2016		+31 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
111	Place first nuclear concrete for Unit 3	Complete		11/2/2013		No	

Legend ☐ = Completed ☐ = Completed this Quarter ☐ = Movement in Days Only

## Appendix 1

### VC Summer Units 2 and 3

15-10

Tracking ID	Order No. 2012-894 Description	Order No. 2012-894 Date	PO Number Completion Date	PO Completion Date	PO Completion Date	PO Completion Date	Milestone
112	Set Unit 2 Steam Generator	10/23/2014	10/4/2016			+24 Month(s)	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
113	Main Transformers Ready to Ship - Unit 2	Complete		7/31/2013			No
114	Complete Unit 3 Steam Generator Hydrotest at fabricator	2/28/2014	7/30/2015			+17 Month(s)	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
115	Set Unit 2 Containment Vessel Bottom Head on basemat legs	Complete		5/22/2013			No
116	Set Unit 2 Pressurizer Vessel	5/16/2014	12/6/2016			+31 Month(s)	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
117	Reactor Coolant Pump Fabricator Notice to Contractor of Satisfactory Completion of Factory Acceptance Test - Unit 3	2/28/2015	1/31/2017			+23 Month(s)	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
118	Deliver Reactor Vessel Internals to Port of Export - Unit 3	6/30/2015	12/31/2016			+18 Month(s)	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
119	Main Transformers Fabricator Issue PO for Material - Unit 3	Complete		1/15/2015			No
120	Complete welding of Unit 2 Passive Residual Heat Removal System piping	2/5/2015	1/13/2017			+23 Month(s)	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
121	Steam Generator - Contractor Acceptance of Equipment at Port of Entry - Unit 3	4/30/2015	1/30/2016			+9 Month(s)	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
122	Refueling Machine - Shipment of Equipment to Site - Unit 3	2/28/2015	3/27/2016			+13 Month(s)	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.

Legend

<input type="checkbox"/>	= Completed	<input type="checkbox"/>	= Completed this Quarter	<input type="checkbox"/>	= Movement in Flags Only
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Appendix 1  
VC Summer Units 2 and 3

15-1Q

Tracking ID	Order No. 2012-084 Description	Order No. 2012-084 Date	15-1Q Targeted Milestone Completion Date	Actual Completion Date	Order Milestone From Order No. 2012-084 Date	Order Milestone +18-24 Months Contingency?	Notes
123	Set Unit 2 Polar Crane	1/9/2015	1/11/2017		+24 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
124	Reactor Coolant Pumps - Shipment of Equipment to Site - Unit 3	6/30/2015	4/30/2017		+22 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
125	Main Transformers Ready to Ship - Unit 3	7/31/2015	12/30/2015		+5 Month(s)	No	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
126	Spent Fuel Storage Rack - Shipment of Last Rack Module - Unit 3	7/31/2014	7/25/2015		+12 Month(s)	No	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
127	Start electrical cable pulling in Unit 2 Auxiliary Building	8/14/2013	11/30/2016		+39 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
128	Complete Unit 2 Reactor Coolant System cold hydro	1/22/2016	2/19/2018		+25 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
129	Activate class 1E DC power in Unit 2 Auxiliary Building	3/15/2015	5/25/2017		+26 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
130	Complete Unit 2 hot functional test	5/3/2016	7/19/2018		+26 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
131	Install Unit 3 ring 3 for containment vessel	8/25/2015	2/27/2017		+18 Month(s)	No	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
132	Load Unit 2 nuclear fuel	9/15/2016	2/15/2019		+29 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.

Legend ☐ = Completed ☐ = Completed this Quarter ☐ = Maximum in Days Only



Appendix 1  
VC Summer Units 2 and 3

15-1Q

Tracking ID	Order No. 2012-364 Description	Order No. 2012-364 Date	15-1Q Targeted Milestone Completion Date	Actual Completion Date	Draft Month(s) from Order No. 2012-364 Date	Deadline 11/30/14 Milestone Contingency	Notes
133	Unit 2 Substantial Completion	3/15/2017	8/10/2019		+29 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
134	Set Unit 3 Reactor Vessel	10/22/2015	5/26/2017		+19 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
135	Set Unit 3 Steam Generator #2	2/25/2016	9/22/2017		+19 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
136	Set Unit 3 Pressurizer Vessel	7/16/2015	11/27/2017		+28 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
137	Complete welding of Unit 3 Passive Residual Heat Removal System piping	6/16/2016	1/29/2018		+19 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
138	Set Unit 3 polar crane	5/9/2016	12/18/2017		+19 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
139	Start Unit 3 Shield Building roof slab rebar placement	5/26/2016	5/29/2018		+24 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
140	Start Unit 3 Auxiliary Building electrical cable pulling	11/7/2014	6/9/2017		+31 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
141	Activate Unit 3 Auxiliary Building class 1E DC power	5/15/2016	2/11/2018		+21 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
142	Complete Unit 3 Reactor Coolant System cold hydro	3/22/2017	2/26/2019		+23 Month(s)	Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.

Legend ☐ = Completed ☐ = Completed this Quarter ☐ = Movement in Days Only

Appendix 1  
VC Summer Units 2 and 3

15-1Q

Tracking ID	Order No. 2012-884 Description	Order No. 2012-884 Date	15-1Q Targeted Milestone Completion Date	Actual Completion Date	Delta Months from Order No. 2012-884 Date	Delta Months from Order No. 2012-884 Date	Outlets in 15-1Q Milestone Completion	Notes
143	Complete Unit 3 hot functional test	7/3/2017	5/26/2019		+22 Month(s)		Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
144	Complete Unit 3 nuclear fuel load	11/15/2017	12/5/2019		+25 Month(s)		Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
145	Begin Unit 3 full power operation	4/8/2018	5/1/2020		+25 Month(s)		Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
146	Unit 3 Substantial Completion	5/15/2018	5/28/2020		+24 Month(s)		Yes	SCE&G has proposed adjustment of milestones in Docket 2015-103-E.
SUMMARY								
Total Milestones Completed			105	out of	146 =	72%		
Milestone Movement - Order No. 2012-884 vs. 14-4Q:								
a) Forward Movement			41	out of	146 =	28%		
b) Backward Movement			0	out of	146 =	0%		
Milestones Within +12 to +18 Month range			8	out of	146 =	5%		
Milestones over the +18 Month range			31	out of	146 =	21%		

Legend ☐ = Completed ☐ = Completed this Quarter ☐ = Movement in Days Only

## **APPENDIX 2**

### **V. C. Summer Nuclear Station Units 2 & 3**

**Quarterly Report to the South Carolina Office of Regulatory Staff  
Submitted by South Carolina Electric & Gas Company  
Pursuant to Public Service Commission Order No. 2009-104(A)**

#### **Quarter Ending March 31, 2015**

**Appendix 2** is an updated and expanded version of the information contained in the capital cost schedule approved by the Commission in Order No. 2012-884.

**Appendix 2** shows:

1. The actual expenditures on the project by plant cost category through the current period.
2. The changes in capital costs reflecting the Company's current forecast of expenditures on the project for each future period by plant cost category. In updating its cost projections the Company has used the current construction schedule for the project and the Commission-approved inflation indices as set forth in **Appendix 4** to this report.
3. The cumulative CWIP for the project and the balance of CWIP that is not yet reflected in revised rates.
4. The current rate for calculating AFUDC computed as required under applicable FERC regulations.

The Cumulative Project Cash Flow target as approved in Order No. 2012-884 and as updated for escalation and other Commission-approved adjustments is found under the heading "**Per Order 2012-884 Adjusted.**" The adjustments reflect:

1. Changes in inflation indices.
2. Budget Carry-Forward Adjustments used, where appropriate to track the effect of lower-than-expected cumulative costs on the future cumulative cash flow of the project.

**Appendix 2** also shows the cumulative cash flow for the project based on actual expenditures to date and the current construction schedule and forecast of year-by-year costs going forward. This information is found under the heading "**Actual through March 2015 plus Projected.**"

Appendix 2  
RESTATED and UPDATED CONSTRUCTION EXPENDITURES  
(Thousands of \$)

V.C. Summer Units 2 and 3 - Summary of SCE&G Capital Cost Components

Per Order 2012-884 Adjusted	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual Project Cash Flow(per order)	21,723	100,905	340,003	398,551	349,081	713,307	950,179	1,007,569	831,281	521,351	201,408	81,510	-	-
Capital Cost Rescheduling Contingency	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Budget Carry-Forward Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Net	21,723	100,905	340,003	398,551	349,081	713,307	950,179	1,007,569	831,281	521,351	201,408	81,510	-	-
Adjusted for Change in Escalation	21,723	100,905	340,003	398,551	349,081	704,909	935,236	974,900	807,547	498,192	198,320	80,543	-	-
Cumulative Project Cash Flow(Target)	21,723	122,629	462,632	861,183	1,210,244	1,915,153	2,850,390	3,825,289	4,632,836	5,131,028	5,329,348	5,409,891	5,409,891	5,409,891

Actual through March 2015\* plus  
Projected

	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Plant Cost Categories														
Fixed with No Adjustment	-	28	724	927	11,964	51,677	56,593	46,439	64,130	66,552	29,770	710	-	-
Firm with Fixed Adjustment A	21,723	97,386	319,073	374,810	314,977	489,461	448,947	418,639	719,804	755,876	666,613	401,301	177,050	42,178
Firm with Fixed Adjustment B	-	3,519	20,930	23,741	34,084	74,485	88,622	93,326	207,394	223,313	232,582	152,538	97,800	39,307
Actual Craft Wages														
Non-Labor Costs														
Time & Materials														
Owners Costs														
Transmission Costs														
Total Base Project Costs(2007 \$)	329,512													
Total Project Escalation	5,246,638													
Total Project Escalation	1,291,640													
Total Revised Project Cash Flow	6,538,278	21,723	100,905	340,003	398,551	349,081	562,946	537,569	928,998	979,189	899,194	553,839	274,850	81,485
Cumulative Project Cash Flow(Revised)	21,723	122,629	462,632	861,183	1,210,244	1,773,190	2,310,759	2,822,724	3,749,722	4,728,910	5,628,105	6,181,944	6,456,794	6,538,278
AFUDC(Capitalized Interest)	289,124	645	3,497	10,564	17,150	14,218	18,941	27,722	26,131	27,988	51,113	39,071	31,486	6,015
Gross Construction	6,827,402	22,368	104,403	350,567	415,701	363,278	581,886	565,291	954,986	1,030,302	939,266	585,326	289,433	87,500
Construction Work in Progress	22,368	126,771	477,338	893,039	1,256,317	1,638,203	2,403,495	2,941,590	3,896,577	4,926,878	5,865,144	6,450,470	6,739,902	6,827,402
CWIP Currently in Rates				2,666,843										
March 31, 2015 Actual Incremental CWIP Not Currently in Rates				433,765										

\*Applicable index escalation rates for 2015 are estimated. Escalation is subject to restatement when actual indices for 2015 are final.

Notes:

2015-2018 AFUDC rate applied

5.68%

The AFUDC rate applied is the current SCE&G rate. AFUDC rates can vary with changes in market interest rates.  
SCE&G's embedded cost of capital, capitalization ratios, construction work in process, and SCE&G's short-term debt outstanding.

### **APPENDIX 3**

#### **V. C. Summer Nuclear Station Units 2 & 3**

**Quarterly Report to the South Carolina Office of Regulatory Staff  
Submitted by South Carolina Electric & Gas Company  
Pursuant to Public Service Commission Order No. 2009-104(A)**

**Quarter Ending March 31, 2015**

For comparison purposes, **Appendix 3** provides the schedule of capital costs for the project which was approved by the Commission in Order No. 2012-884 as the Approved Capital Cost of the Units, pursuant to S.C. Code Ann. § 58-33-270(B)(2). **Appendix 3** also reflects the forecast of AFUDC expense based on these adjusted schedules and the AFUDC rates that were current at the time of Order No. 2012-884. **Appendix 3** is intended to provide a fixed point of reference for future revisions and updating. While the schedule of costs contained on **Appendix 3** is subject to revision for escalation, changes in AFUDC rates and amounts, capital cost scheduling contingencies and other contingency adjustments as authorized in Order No. 2009-104(A), no such adjustments have been made to the schedules presented here.

Appendix 3

RESTATED and UPDATED CONSTRUCTION EXPENDITURES  
(Thousands of \$)

V.C. Summer Units 2 and 3 - Summary of SCE&G Capital Cost Components

Per Order 2012-884

Plant Cost Categories	Actual				Projected							
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
Total												
Fixed with No Adjustment	-	26	724	927	11,964	57,206	56,903	57,508	77,990	64,727	1,537	-
Firm with Fixed Adjustment A	21,723	97,386	319,073	374,810	314,977	613,678	780,753	792,394	647,295	386,537	142,999	56,781
Firm with Fixed Adjustment B	-	3,519	20,930	23,741	34,084	99,630	169,425	215,175	183,987	134,815	58,409	24,729
Actual Craft Wages												
Non-Labor Costs												
Time & Materials												
Owners Costs												
Transmission Costs	329,512											
Total Base Project Costs(2007 \$)	4,548,405											
Total Project Escalation	968,444											
Total Revised Project Cash Flow	5,516,849	21,723	100,905	340,003	398,551	349,061	713,307	950,179	1,007,569	831,281	521,351	201,408
Cumulative Project Cash Flow(Revised)		21,723	122,629	462,632	861,183	1,210,244	1,923,551	2,873,730	3,881,299	4,712,580	5,233,931	5,435,339
AFUDC(Capitalized Interest)	237,715	645	3,497	10,564	17,150	14,218	20,449	38,384	42,868	40,888	27,518	15,391
Construction Work in Progress		22,368	126,771	477,338	893,039	1,256,317	1,990,074	2,978,637	4,029,074	4,901,243	5,450,113	5,666,911
												5,754,565

## **APPENDIX 4**

### **V. C. Summer Nuclear Station Units 2 & 3**

**Quarterly Report to the South Carolina Office of Regulatory Staff  
Submitted by South Carolina Electric & Gas Company  
Pursuant to Public Service Commission Order No. 2009-104(A)**

**Quarter Ending March 31, 2015**

**Appendix 4** shows the changes in the inflation indices approved in Order No. 2009-104(A). Included is a ten year history of the Handy-Whitman All Steam Index, South Atlantic Region; the Handy-Whitman All Steam and Nuclear Index, South Atlantic Region; the Handy-Whitman All Transmission Plant Index, South Atlantic Region; and the Chained GDP Index. The change in the relevant indices from the Combined Application is also provided.

## Appendix 4, Chart A

### Inflation Indices, Chart A

HW All Steam Generation Plant Index, January 2015

<u>Year</u>	<u>Index</u>	<u>Yr/Yr change</u>	<u>Three Year Average</u>	<u>Five Year Average</u>	<u>Ten Year Average</u>
2015	619	3.17%	2.28%	2.94%	4.08%
2014	600	-1.15%	2.73%	2.05%	4.62%
2013	607	4.84%	4.24%	3.25%	4.95%
2012	579	4.51%	2.19%	3.91%	4.71%
2011	554	3.36%	2.30%	4.73%	
2010	536	-1.29%	3.89%	5.21%	
2009	543	4.83%	7.19%	7.19%	
2008	518	8.14%	7.50%	6.65%	
2007	479	8.62%	7.66%	5.51%	
2006	441	5.76%	5.49%	4.17%	
2005	417	8.59%	4.39%		
2004	384	2.13%	2.17%		
2003	376	2.45%			
2002	367	1.94%			
2001	360				

BLRA Filing Jul-07	Order 2010-12 Jan-09	Order 2011-345 Jul-10	Order 2012-884 Jan-12	Update Jan-15
7.68%	4.83%	4.79%	4.51%	3.17%
5.74%	7.19%	5.31%	3.91%	2.94%

HW All Steam Index:

One year  
Five Year



# Appendix 4, Chart B

## Inflation Indices, Chart B

HW All Steam and Nuclear Generation Plant Index, January 2015

<u>Year</u>	<u>Index</u>	<u>Yr/Yr change</u>	<u>Three Year Average</u>	<u>Five Year Average</u>	<u>Ten Year Average</u>
2015	619	3.17%	2.35%	2.95%	4.10%
2014	600	-1.32%	2.80%	2.09%	4.65%
2013	608	5.19%	4.29%	3.32%	4.99%
2012	578	4.52%	2.20%	3.87%	4.72%
2011	553	3.17%	2.30%	4.74%	
2010	536	-1.11%	3.89%	5.26%	
2009	542	4.84%	7.21%	7.20%	
2008	517	7.93%	7.52%	6.66%	
2007	479	8.86%	7.75%	5.57%	
2006	440	5.77%	5.51%	4.19%	
2005	416	8.62%	4.40%		
2004	383	2.13%	2.18%		
2003	375	2.46%			
2002	366	1.95%			
2001	359				

BLRA Filing <u>Jul-07</u>
7.69%
5.75%

Order 2010-12 <u>Jan-09</u>	Order 2011-345 <u>Jul-10</u>	Order 2012-884 <u>Jan-12</u>	Update <u>Jan-15</u>
4.84%	4.60%	4.52%	3.17%
7.20%	5.32%	3.87%	2.95%

HW All Steam/Nuclear Index:  
One year  
Five Year

## Appendix 4, Chart C

### Inflation Indices, Chart C

HW All Transmission Plant Index, January 2015

<u>Year</u>	<u>Index</u>	<u>Yr/Yr change</u>	<u>Three Year Average</u>	<u>Five Year Average</u>	<u>Ten Year Average</u>
2015	610	2.52%	1.82%	1.88%	3.81%
2014	595	-0.34%	1.81%	0.55%	4.57%
2013	597	3.29%	2.40%	2.10%	4.90%
2012	578	2.48%	-0.07%	3.00%	4.55%
2011	564	1.44%	1.57%	4.33%	
2010	556	-4.14%	3.68%	5.74%	
2009	580	7.41%	8.11%	8.60%	
2008	540	7.78%	8.48%	7.71%	
2007	501	9.15%	9.27%	6.10%	
2006	459	8.51%	7.21%	4.76%	
2005	423	10.16%	4.28%		
2004	384	2.95%	1.72%		
2003	373	-0.27%			
2002	374	2.47%			
2001	365				

BLRA  
Filing  
Jul-07

Order 2010-12  
Jan-09

Order 2011-345  
Jul-10

Order 2012-884  
Jan-12

Update  
Jan-15

HW All Transmission Plant Index

One year  
Five Year

8.82%  
6.86%

7.41%  
8.60%

5.08%  
5.23%

2.48%  
3.00%

2.52%  
1.88%

## Appendix 4

### Inflation Indices, Chart D

GDP Chained Price Index, 2014

SERIES TYPE	UNIT	SHORT LABEL	ID	2009	2010	2011	2012	2013	2014
<b>Chained Price Index--Gross Domestic Product</b>									
(2009=100) Chained price index-gross domestic product, Source: BEA, Units: Index- 2009=100.0									
U.S. Macro - 10 Year Baseline			45158933	100.00	101.23	103.32	105.17	106.74	108.32
Annual Percent change					<b>1.23%</b>	<b>2.06%</b>	<b>1.79%</b>	<b>1.49%</b>	<b>1.48%</b>
3-Year Annual Percent change							1.70%	1.78%	1.59%
<b>5-Year Annual Percent change</b>									<b>1.61%</b>
<b>Consumer Price Index, All-Urban</b>									
Index Consumer price index, all-urban, Source: BLS, Units: - 1982-84=1.00									
U.S. Macro - 10 Year Baseline			45158182	2.15	2.18	2.25	2.30	2.33	2.37
Percent change					<b>1.40%</b>	<b>3.21%</b>	<b>2.22%</b>	<b>1.30%</b>	<b>1.72%</b>
3-Year Annual Percent change							2.28%	2.25%	1.75%
<b>5-Year Annual Percent change</b>									<b>1.97%</b>
<b>Producer Price Index--Finished Goods</b>									
(1982=1.0) Producer price index-finished goods, Source: BLS, Units: Index- 1982=1.0									
U.S. Macro - 10 Year Baseline			45159751	1.73	1.80	1.91	1.94	1.97	2.00
Percent change					<b>4.05%</b>	<b>6.11%</b>	<b>1.57%</b>	<b>1.55%</b>	<b>1.52%</b>
3-Year Annual Percent change							3.91%	3.08%	1.55%
<b>5-Year Annual Percent change</b>									<b>2.96%</b>

BLRA Filing Jul-07	
2.66%	1.48%
2.81%	1.61%

Order 2010-12 Jan-09	Order 2011-345 Jul-10	Order 2012-384 Jan-12	Update Jan-15
2.24%	0.43%	2.11%	1.48%
2.86%	1.97%	1.69%	1.61%

**GDP Chained Price Index**  
One year  
Five year

## **APPENDIX 5**

### **V. C. Summer Nuclear Station Units 2 & 3**

**Quarterly Report to the South Carolina Office of Regulatory Staff  
Submitted by South Carolina Electric & Gas Company  
Pursuant to Public Service Commission Order No. 2009-104(A)**

**Quarter Ending March 31, 2015**

**Appendix 5** indicates those LARs that have been submitted by SCE&G to the NRC for review. Included is the title of each LAR, a brief description of the change(s) associated with the LAR, the date the LAR was submitted to the NRC, and the status of the requests.

## Appendix 5

### V.C. Summer Units 2 and 3 License Amendment Requests (LARs)

Exhibit A

PUBLIC VERSION

<b>Topic</b>	<b>Description of Change</b>	<b>Submittal Date</b>	<b>Status</b>
LAR 12-01 - Additional Electrical Penetration Assemblies	Provide additional penetrations of the Containment Vessel to allow sufficient space for electrical and instrument cables.	8/29/2012	Approved on 7/1/2013
LAR-12-02 – Tier 1 Table 3.3-1 Discrepancies – PAR Utilized	Conform the current ITAAC standards used to verify the shield building wall thickness to align with those approved in DCD Rev. 19.	9/26/2012	Approved on 5/30/2013
LAR 13-01 - Basemat Shear Reinforcement Design Spacing Requirements - PAR Utilized	Clarify the provisions for maximum spacing of the shear reinforcement in the basemat below the auxiliary building to be consistent with requirements shown in existing FSAR figures.	1/15/2013	Approved on 2/26/2013
LAR 13-02 - Basemat Shear Reinforcement Design Details - PAR Utilized	Revises the requirements for development of basemat shear reinforcement in the licensing basis from ACI 349 Appendix B to ACI 318-11, Section 12.6. The use of ACI 318 criteria for headed reinforcement results in longer shear ties and thicker concrete in areas below the elevator pits and a sump in the nuclear island basemat.	1/18/2013	Approved on 3/1/2013
LAR 13-03 - Turbine Building Eccentric and Concentric Bracing	Revises the turbine building main area to use a mixed bracing system using eccentrically and concentrically braced frames as a means of preventing the turbine building from collapsing onto the Nuclear Island (NI) during a seismic event. The structural design code is also changed to a code that includes adequate provisions for the new bracing system.	2/7/2013	Approved on 7/1/2013
LAR 13-04 - Reconciliation of Tier 1 Valve Differences	Reconciles valve related information contained in Tier 1 material to be consistent with corresponding Tier 2 material currently incorporated in the UFSAR.	2/7/2013	Under NRC Review

*The gaps in LAR number sequencing are due to the order of submittal to the NRC.*

## Appendix 5

### V.C. Summer Units 2 and 3 License Amendment Requests (LARs)

Exhibit A  
PUBLIC VERSION

Topic	Description of Change	Submittal Date	Status
LAR 13-05 - Structural Modules Shear Stud Size and Spacing	Revises Note 2 of UFSAR Figure 3.8.3-8, Sheet 1, which presents typical structural wall module details. This information needs to be changed to be consistent with the design basis calculations.	2/14/2013	Approved on 5/23/2013
LAR 13-06 - Primary Sampling System Changes	Alters the design of the Primary Sampling System (PSS) by replacing a check valve with a solenoid-operated gate valve, modifying the PSS inside-containment header and adding a PSS containment penetration.	2/7/2013	Approved on 8/22/2013
LAR 13-07 - Changes to the Chemical and Volume Control System (CVS)	Alters the design of the Chemical and Volume Control System (CVS) by adding/changing valves, separating the zinc and hydrogen injection paths and relocating the zinc injection point.	3/13/2013	Approved on 2/24/2014
LAR 13-08 - Module Obstructions and Details	Withdrawn after review with NRC-see Letter NNND-13-202. <i>Superseded by LAR 13-20.</i>	2/28/2013	Withdrawn
LAR 13-09 - Annex/Radwaste Building Layout Changes	Updates column line numbers on Annex Building Figures and changes the configuration of the Radwaste building by adding three bunkers for storage and merging two rooms.	2/27/2014	Under NRC Review
LAR 13-10 - Human Factors Engineering Integrated System Validation Plan	Revises referenced document APP-OCS-GEH-320 from Revision D to Revision 2.	3/13/2013	Approved on 7/31/2014
LAR 13-11 - NI Wall Reinforcement Criteria -PAR Utilized	Revises structural code criteria for anchoring reinforcement bar within the NI walls (adopts ACI-318 for this purpose).	3/26/2013	Approved on 6/6/2013

The gaps in LAR number sequencing are due to the order of submittal to the NRC.

## Appendix 5

### V.C. Summer Units 2 and 3 License Amendment Requests (LARs)

<b>Topic</b>	<b>Description of Change</b>	<b>Submittal Date</b>	<b>Status</b>
LAR 13-12 - Fire Area Boundary Changes	Revises various information to support fire area boundaries (HVAC information, stairwell changes, and other layout changes).	7/17/2013	Approved on 9/9/2014
LAR 13-13 - Turbine Building Layout Changes	Revises the door location, clarifies column line designations, changes floor to ceiling heights and increases elevations and wall thickness in certain areas.	7/30/2013	Approved on 5/12/2014
LAR 13-14 - Turbine Building Battery Room and Electrical Changes	Revises the Non-Class 1E dc and Uninterruptible Power Supply System (EDS) and Class 1E dc and Uninterruptible Power Supply System (IDS) by: (1) Increasing EDS total equipment capacity, component ratings, and protective device sizing to support increased load demand, (2) Relocating equipment and moving Turbine Building (TB) first bay EDS Battery Room and Charger Room. The floor elevation increases from elevation 148'-0" to elevation 148'-10" to accommodate associated equipment cabling with this activity, and (3) Removing the Class 1E IDS Battery Back-up tie to the Non-Class 1E EDS Battery.	10/2/2013	Approved on 10/24/2014
LAR 13-15 - Operator Break Room Configuration	No description provided. This is no longer a LAR.	Changed to a Non-LAR Departure	
LAR 13-16 - Revision to Human Factors Engineering Design Verification Plan (GEH-120)	Revises referenced document APP-OCS-GEH-120 from Revision B to Revision 1.	9/25/2013	Approved on 7/31/2014

*The gaps in LAR number sequencing are due to the order of submittal to the NRC.*

## Appendix 5

### V.C. Summer Units 2 and 3 License Amendment Requests (LARs)

Exhibit A  
PUBLIC VERSION

Topic	Description of Change	Submittal Date	Status
LAR 13-17 - Revision to Human Factors Engineering Task Support Verification (GEH-220)	Revises referenced document APP-OCS-GEH-220 from Revision B to Revision 1.	9/25/2013	Approved on 7/31/2014
LAR 13-18 - Revision to Human Factors Engineering Issue Resolution Plan	Revises APP-OCS-GEH-420 to make a number of changes in order to refine the process for capturing and resolving Human Engineering Discrepancies (HEDs) from that process document as described in Revision B.	10/3/2013	Approved on 7/31/2014
LAR 13-19 - Revision to Human Factors Engineering Plan	Revises APP-OCS-GEH-520 to make a number of changes in order to confirm aspects of the HSI and OCS design features that could not be evaluated in other Human Factors Engineering (HFE) V&V activities.	10/3/2013	Approved on 7/31/2014
LAR 13-20 - Modules / Stud Channel Obstructions Revision	Revises requirements for design spacing of shear studs and wall module trusses and the design of structural elements of the trusses such as angles and channels. These revisions are to address interferences and obstructions.	7/17/2013	Approved on 11/19/2013
LAR 13-21 - CA03 Module Design Differences	Corrects inconsistencies between Tier 2* and Tier 2 information.	2/2/2014	Under NRC Review
LAR 13-22 - Annex Building Structure and Layout Changes	The proposed changes would revise the Combined Licenses (COLs) by (a) installing an additional nonsafety-related battery, (b) revising the annex building internal configuration by converting a shift turnover room to a battery room, adding an additional battery equipment room, and moving a fire area wall, (c) increasing the height of a room, and (d) increasing certain floor thicknesses. The proposed changes include reconfiguring existing rooms and related room, wall, and access path changes.	12/4/2014	Under NRC Review

*The gaps in LAR number sequencing are due to the order of submittal to the NRC.*



## Appendix 5

### V.C. Summer Units 2 and 3 License Amendment Requests (LARs)

<b>Topic</b>	<b>Description of Change</b>	<b>Submittal Date</b>	<b>Status</b>
LAR 13-23 - Reinforced Concrete (RC) to Steel Plate Composite Construction (SC) Connections	The proposed amendment would revise Tier 2* and associated Tier 2 material related to the design details of connections in several locations between the steel plate composite construction (SC) used for the shield building and the standard reinforced concrete (RC) walls, floors, and roofs of the auxiliary building and lower walls of the shield building.	7/11/2014	Approved on 12/16/2014
LAR 13-25 - Tier 1 Editorial and Consistency Changes	Revises information to correct consistency and editorial issues. This submittal does not contain any technical changes.	7/2/2013	Approved on 7/31/2014
LAR 13-26 - EP Rule Changes	Revision to the Emergency Plan in order to comply with regulatory changes enacted by the Nuclear Regulatory Commission (NRC) in the Final Rule. These changes include the addition of text that 1) clarifies the distance of the Emergency Operations Facility (EOF) from the site, 2) updates the content of exercise scenarios to be performed at least once each exercise cycle, and 3) requires the Evacuation Time Estimate (ETE) to be updated annually between decennial censuses.	12/17/2013	Approved on 6/20/2014
LAR 13-27 - Control Rod Drive Mechanism Latching Relays	The proposed change would revise Combined License (COL) numbers NPF-93 and NPF-94 for Virgil C. Summer Nuclear Station, Units 2 & 3, respectively, to specify the use of Control Rod Drive Mechanism (CRDM) latching control relays (referred to as control relays herein) in lieu of field breakers to open the CRDM motor generator (MG) set generator field on a diverse actuation system (DAS) signal.	10/30/2014	Under NRC Review

*The gaps in LAR number sequencing are due to the order of submittal to the NRC.*

## Appendix 5

### V.C. Summer Units 2 and 3 License Amendment Requests (LARs)

**Exhibit A**  
PUBLIC VERSION

<b>Topic</b>	<b>Description of Change</b>	<b>Submittal Date</b>	<b>Status</b>
LAR 13-28 - Piping Line Number Additions, Deletions, and Functional Capability Re-designation	The proposed changes revise the Combined License (COL) in regard to changes to the Automatic Depressurization System (ADS), the Passive Containment Cooling System (PCS), the Passive Core Cooling System (PXS), the Normal Residual Heat Removal System (RNS), the Containment Air Filtration System (VFS), Spent Fuel Pool Cooling System (SFS) and the Sanitary Discharge System (SDS) piping line numbers to reflect the as-designed configuration resulting from changes in piping layout or rerouting. The changes consist of adding or deleting piping line numbers of existing piping lines, or updating the functional capability classification of existing process flow lines for the tables.	12/18/2014	Under NRC Review
LAR 13-29 - Class 1E DC and Uninterruptible Power Supply System Removal of Spare Battery Termination Boxes	The proposed changes revise COLs concerning the Class 1E dc and Uninterruptible Power Supply System (IDS). The proposed changes replace four Spare Termination Boxes (IDSS-DF-2, IDSS-DF-3, IDSS-DF-4, and IDSS-DF-5) with a single Spare Battery Termination Box (IDSS-DF-3), and make minor raceway and cable routing changes.	12/19/2014	Under NRC Review
LAR 13-32 - WLS Changes	Clarifies the description of the WLS, including changing depiction of valves to be consistent with Tier 1 figure conventions, ensuring consistency between Tier 1 and Tier 2 descriptions, and clarifying the safety classification of the drain hubs.	8/30/2013	Approved on 1/8/2014

*The gaps in LAR number sequencing are due to the order of submittal to the NRC.*

### Appendix 5 V.C. Summer Units 2 and 3 License Amendment Requests (LARs)

<b>Topic</b>	<b>Description of Change</b>	<b>Submittal Date</b>	<b>Status</b>
LAR 13-33 - Passive Core Cooling System (PXS) Condensate Return	The proposed amendment would revise the plant-specific Tier 1 and associated Tier 2 material to increase the efficiency of the return of condensate utilized by the passive core cooling system (PXS) to the in-containment refueling water storage tank (IRWST) to support the capability for long term cooling.	7/8/2014	Under NRC Review
LAR 13-34 - Clarification of Tier 2* Material in HFE Documents	The proposed changes reclassify portions of the five Tier 2* Human Factors (HF) Verification & Validation (V&V) planning documents listed in Updated Final Safety Analysis Report (UFSAR) Table 1.6-1 and Chapter 18, Section 18.11.2.	3/19/2014	Approved on 10/8/2014
LAR 13-36 - CIM / DAS Diversity Clarification	The requested amendment proposed to depart from approved AP1000 Design Control Document (DCD) Tier 2* information as incorporated into the Updated Final Safety Analysis Report (UFSAR) by clarifying the position on design diversity, specifically human diversity, as related to the Component Interface Module (CIM) and Diverse Actuation System (DAS) design.	9/11/2014	Under NRC Review
LAR 13-37 - VCSNS Units 2 & 3 Tech Spec Upgrade	Revises Technical Specifications to closer align with the guidance of the Technical Specifications Task Force (TSTF) Writer's Guide for Plant-Specific Improved Technical Specifications, TSTF-GG-05-01, Revision 1, and with NUREG-1431, Standard Technical Specifications - Westinghouse Plants as updated by NRC approved generic changes.	12/4/2013	Approved on 11/12/2014

## Appendix 5

### V.C. Summer Units 2 and 3 License Amendment Requests (LARs)

<b>Topic</b>	<b>Description of Change</b>	<b>Submittal Date</b>	<b>Status</b>
LAR 13-38 - ACI Code Compliance with Critical Sections Higher Elevations	Withdrawn after review with NRC-see Letter NND-13-0745.	11/7/2013	Withdrawn
LAR 13-41 - Coating Thermal Conductivity	Revises Design Control Document (DCD) Tier 2 information as incorporated into the Updated Final Safety Analysis Report (UFSAR) to allow use of a new methodology to determine the effective thermal conductivity resulting from oxidation of the inorganic zinc (IOZ) used in the containment vessel coating system.	11/26/2013	Under NRC Review
LAR 13-42 - Tier 1 Editorial and Consistency Changes #2	Allows various changes to correct editorial errors in Tier 1 and promote consistency with the Updated Final Safety Analysis Report (Tier 2 information).	5/20/2014	Approved on 3/10/2015
LAR 14-01 - Auxiliary Building Roof and Floor Details	Departs from VCSNS Units 2 and 3 plant-specific Design Control Document (DCD) Tier 2* material contained within the Updated Final Safety Analysis Report (UFSAR) to identify design details of the floors of the auxiliary building that may vary due to design and loading conditions, in accordance with code requirements.	4/3/2014	Approved on 7/18/2014
LAR 14-03 - Tier 2* Editorial and Clarification Changes	Departs from VCSNS Units 2 and 3 plant-specific Design Control Document (DCD) Tier 2* material contained within the Updated Final Safety Analysis Report (UFSAR) by making editorial and consistency corrections.	6/12/2014	Under NRC Review

*The gaps in LAR number sequencing are due to the order of submittal to the NRC.*

## Appendix 5

### V.C. Summer Units 2 and 3 License Amendment Requests (LARs)

<b>Topic</b>	<b>Description of Change</b>	<b>Submittal Date</b>	<b>Status</b>
LAR 14-05 - Containment Internal Structural Module Design Details	The requested amendment proposes to depart from Tier 2* information in the Updated Final Safety Analysis Report (UFSAR), plant-specific Tier 1 and corresponding COL Appendix C information, and involved UFSAR Tier 2 information to address changes in the UFSAR and design documents related to containment internal structural wall module design details.	7/17/2014	Approved on 3/12/2015
LAR 14-06 - Enclosures for Class 1E Electrical Penetrations in Middle Annulus	Departs from VCSNS Units 2 and 3 plant-specific Design Control Document (DCD) Tier 2* material contained within the Updated Final Safety Analysis Report (UFSAR) by eliminating the Division A fire zone enclosure and adding three new fire zones for Divisions B, C, and D Class 1 E electrical penetration rooms.	6/20/2014	Approved on 12/30/2014
LAR 14-07 - CA04 Structural Module ITAAC Dimensions Change	The proposed amendment would allow changes to adjust the concrete wall thickness tolerances of four Nuclear Island walls found in Tier 1.	9/25/2014	Under NRC Review
LAR 14-08 - Integrated Test Program (ITP)	The requested amendment requires changes to the Updated Final Safety Analysis Report (UFSAR) in the form of departures from the incorporated plant-specific Design Control Document (DCD) Tier 2 information, and involves changes to related plant-specific Tier 1 information with corresponding changes to the associated COL information. Many of the changes in this amendment request are done in order to conform to the Tier 1 Section 3.4 exemption request described in Enclosure 2. In that change, construction and installation testing is removed from the ITP and replaced with component testing.	10/23/2014	Under NRC Review

### Appendix 5 V.C. Summer Units 2 and 3 License Amendment Requests (LARs)

<b>Topic</b>	<b>Description of Change</b>	<b>Submittal Date</b>	<b>Status</b>
LAR 14-09 - Turbine Building Switchgear Room and Office Layout Changes	The requested amendment would depart from VCSNS Units 2 and 3 plant-specific Design Control Document (DCD) Tier 2* material contained within the Updated Final Safety Analysis Report (UFSAR) by relocating fire area rated fire barriers due to changes to the layout of the switchgear rooms and office area in the turbine building. The requested amendment would also depart from plant-specific DCD Tier 2 material that involves the proposed Tier 2* departures.	9/18/2014	Under NRC Review
LAR 14-15 - Compressed and Instrument Air Supply Modification	The proposed change would revise the Combined Licenses (COLs) in regard to removing a supply line from the Compressed and Instrument Air System (CAS) to the generator breaker package and involves changes to related plant-specific Tier 1 information, with corresponding changes to associated COL Appendix C information.	10/30/2014	Under NRC Review
LAR 14-16 - Condensate Water Storage Tank Volume	No description provided. This is no longer a LAR.	Changed to a Non-LAR Departure	
LAR 14-19 - HFE OSA Task Update and Removal of WCAP-15847	Tier 2* document WCAP-15847 identifies documents that were used to support the AP1000 Design Certification. These documents have either been superseded or discontinued. Therefore, an amendment is being proposed to implement the necessary Tier 2* changes to delete WCAP-15847 from the UFSAR. In addition to this change, a Human Factors Engineering (HFE) Operational Sequence Analysis (OSA) task related to the Automatic Depressurization System (ADS) needs to be clarified.	1/27/2015	Under NRC Review

*The gaps in LAR number sequencing are due to the order of submittal to the NRC.*

**Appendix 5**  
**V.C. Summer Units 2 and 3 License Amendment Requests (LARs)**

**Exhibit A**  
PUBLIC VERSION

<b>Topic</b>	<b>Description of Change</b>	<b>Submittal Date</b>	<b>Status</b>
LAR 15-01 - HFE V&V Plan Updates to Support ISV	The proposed changes will resolve inconsistencies and implement changes identified during the review of Human Factors (HF) Verification and Validation (V&V) plans. These changes involve revising Tier 2* information contained within the Human Factors Engineering (HFE) Design Verification, Task Support Verification and Integrated System Validation (ISV) plans.	2/10/2015	Under NRC Review

*The gaps in LAR number sequencing are due to the order of submittal to the NRC.*

## SOUTH CAROLINA ELECTRIC & GAS COMPANY

### Allocation of Base Load Review Increase

#### 2014 Peak Demand Summary Allocations

Class	Firm KW Demand	Overall Ratios
RES	1,946,820	45.51%
SGS	778,943	18.21%
MGS	436,363	10.20%
LGS	975,464	22.81%
<b>RETAIL</b>	<b>4,137,590</b>	<b>96.73%</b>
WHS	139,858	3.27%
<b>TOTAL</b>	<b>4,277,448</b>	<b>100.00%</b>

Total Revenue Requirement: \$ 72,002,499

#### Breakdown of Class Increases

	Retail Ratios	Allocated Increase
RES	47.05%	\$ 32,769,392
SGS	18.83%	\$ 13,114,722
MGS	10.55%	\$ 7,347,866
LGS	23.57%	\$ 16,416,038
<b>RETAIL</b>	<b>100.00%</b>	<b>\$ 69,648,018</b>



### Capitalization Ratios and Cost of Capital

**SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY  
REGULATORY CAPITALIZATION RATIOS FOR ELECTRIC OPERATIONS  
AS OF MARCH 31, 2015 - ADJUSTED**

	AMOUNT	RATIO	EMBEDDED COSTS	WEIGHTED AVERAGE COST OF CAPITAL	GROSS OF TAX
Long-Term Debt	\$ 4,428,770,000	47.54%	5.63%	2.68%	2.68%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,886,596,404</u>	<u>52.46%</u>	11.00%	<u>5.77%</u>	<u>9.39%</u>
Total Capitalization	<u>\$ 9,315,466,404</u>	<u>100.00%</u>		<u>8.45%</u>	<u>12.07%</u>

\*March 2015 actual adjusted for planned debt issuances and equity transfers through June 30, 2015:

June 30, 2015 Projected                      \$ 500,000,000    Long-Term Debt Issued in May 2015.

June 30, 2015 Projected                      \$ 200,000,000    Additional Equity transfers in May 2015.

**South Carolina Electric & Gas Company  
Base Load Review Act Revised Rates Filing  
May 30, 2015  
(Thousands of \$)**

**(SCE&G Allocation Only)**

CWIP Currently in Rates as of June 30, 2014	\$ 2,666,843
Incremental Actual Additions to Plant through March 31, 2015	\$ 413,264
Incremental Actual AFUDC through March 31, 2015	\$ 20,500
Incremental Projected Additions to Plant April 1 through June 30, 2015	\$ 163,172
Incremental Projected AFUDC April 1 through June 30, 2015	<u>\$ 3,714</u>
Projected CWIP as of June 30, 2015	\$ 3,267,493
Incremental CWIP	\$ 600,650
Deferral of 1/2 of Change Order No. 11 Schedule Impact Study	\$ (52)
Removal of Costs Pending Approval in Docket No. 2015-103-E	<u>\$ (4,057)</u>
Net Incremental CWIP	\$ 596,541
Gross Cost of Capital	<u>12.07%</u>
Incremental Revenue Requirement	<u>\$ 72,002</u>
Allocation Factor for Retail Operation	<u>96.73%</u>
Allocated Retail Revenue Increase	<u>\$ 69,648</u>

## SOUTH CAROLINA ELECTRIC &amp; GAS COMPANY

RATE DESIGN SUMMARY  
INCREASE ON CURRENT RATES

RATE CLASS	CURRENT REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE
	COL. 1	COL. 2	COL. 3	COL. 4
RESIDENTIAL	\$ 1,169,954,845	\$ 1,202,724,231	\$ 32,769,386	2.80%
SMALL GENERAL SERVICE	\$ 453,290,834	\$ 466,405,521	\$ 13,114,687	2.89%
MEDIUM GENERAL SERVICE	\$ 244,548,778	\$ 251,896,565	\$ 7,347,787	3.00%
LARGE GENERAL SERVICE	<u>\$ 639,309,746</u>	<u>\$ 655,724,939</u>	<u>\$ 16,415,193</u>	2.57%
RETAIL TOTAL (EXCLUDING LIGHTING)	\$ 2,507,104,203	\$ 2,576,751,256	\$ 69,647,053	2.78%

**SOUTH CAROLINA ELECTRIC & GAS COMPANY  
PROPOSED ELECTRIC RATE SCHEDULES**

Listed are the proposed electric rate schedules included as follows:

<b><u>Rate</u></b>	<b><u>Description</u></b>
<b>1</b>	<b>Good Cents Residential Service</b>
<b>2</b>	<b>Low Use Residential Service</b>
<b>3</b>	<b>Municipal Power Service</b>
<b>5</b>	<b>Time-of-Use Residential Service</b>
<b>6</b>	<b>Energy Saver / Conservation Residential Service</b>
<b>7</b>	<b>Time-of-Use Demand Residential Service</b>
<b>8</b>	<b>Residential Service</b>
<b>9</b>	<b>General Service</b>
<b>10</b>	<b>Small Construction Service</b>
<b>11</b>	<b>Irrigation Service</b>
<b>12</b>	<b>Church Service</b>
<b>13</b>	<b>Municipal Lighting Service</b>
<b>14</b>	<b>Farm Service</b>
<b>15</b>	<b>Supplementary and Standby Service</b>
<b>16</b>	<b>Time-of-Use General Service</b>
<b>20</b>	<b>Medium General Service</b>
	<b>Rider to Rates 20 &amp; 23 – Service for Cool Thermal Storage</b>
<b>21</b>	<b>General Service Time-of-Use Demand</b>
<b>21A</b>	<b>Experimental Program – General Service Time-of-Use Demand</b>
<b>22</b>	<b>School Service</b>
<b>23</b>	<b>Industrial Power Service</b>
<b>24</b>	<b>Large General Service Time-of-Use</b>
<b>28</b>	<b>Small General Service Time-of-Use Demand (Experimental)</b>
	<b>Contract Rates</b>

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 1**

**RESIDENTIAL SERVICE  
GOOD CENTS RATE**

**AVAILABILITY**

**Effective January 15, 1996 this schedule is closed and not available to any new structure.**

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**CERTIFICATION REQUIREMENTS**

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
<b>Basic Facilities Charge:</b>	\$ 10.00	\$ 10.00
<b>Plus Energy Charge:</b>		
First 800 kWh @	\$ 0.13479 per kWh	\$ 0.13479 per kWh
Excess over 800 kWh @	\$ 0.14827 per kWh	\$ 0.12939 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00284 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 2**

**LOW USE RESIDENTIAL SERVICE**

**AVAILABILITY**

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**SPECIAL CONDITIONS OF SERVICE**

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

**Basic Facilities Charge:** \$ 10.00

**Plus Energy Charge:**

All kWh @ \$ 0.10872 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00284 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 3**

**MUNICIPAL  
POWER SERVICE**

**AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

**Basic Facilities Charge:** \$ 22.25

**Plus Energy Charge:**

All kWh @ \$ 0.11589 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00149 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than ten (10) years. Contracts shall be written for a period of not less than ten (10) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 5**

**RESIDENTIAL SERVICE  
TIME OF USE  
(Page 1 of 2)**

**AVAILABILITY**

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

**I. Summer Months of June-September**

<b>A. Basic Facilities Charge:</b>	\$	14.00
<b>B. Energy Charge:</b>		
All on-peak kWh @	\$	0.32247 per kWh
All off-peak kWh @	\$	0.10749 per kWh
<b>C. Minimum Bill:</b>		
The monthly minimum charge shall be the basic facilities charge		

**II. Winter Months of October-May**

<b>A. Basic Facilities Charge:</b>	\$	14.00
<b>B. Energy Charge:</b>		
All on-peak kWh @	\$	0.29022 per kWh
All off-peak kWh @	\$	0.10749 per kWh
<b>C. Minimum Bill:</b>		
The monthly minimum charge shall be the basic facilities charge		

**DETERMINATION OF ON-PEAK HOURS**

**A. On-Peak Hours:**

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.\*

Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.\*

**B. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00284 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

Effective Upon Approval of the Public  
Service Commission of South Carolina



**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 5**

**RESIDENTIAL SERVICE  
TIME OF USE  
(Page 2 of 2)**

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 6**

**RESIDENTIAL SERVICE  
ENERGY SAVER / CONSERVATION RATE**  
(Page 1 of 2)

**AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

- 1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
- 2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
- 3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
- 4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

**THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION**

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

- Ceilings:** Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30).  
Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30).  
Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).
- Lighting:** Recessed ceiling lights shall be sealed.
- Walls:** Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15).  
\*This is not a requirement for existing housing.
- Floors:** Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19).  
100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mils.
- Windows:** Windows shall be insulated (double) glass or have storm windows.
- Doors:** Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.
- Ducts:** Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.
- Attic Vent:** Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.
- Water Heaters:** Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).
- Air Condition:** All air conditioners must have a SEER rating of 1.0 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or any federal or state mandated energy codes, whichever is higher.
- Other:** Chimney flues and fireplaces must have tight fitting dampers.
- \*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 6**

**RESIDENTIAL SERVICE  
ENERGY SAVER / CONSERVATION RATE  
(Page 2 of 2)**

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
<b>Basic Facilities Charge:</b>	\$ 10.00	\$ 10.00
<b>Plus Energy Charge:</b>		
First 800 kWh @	\$ 0.13479 per kWh	\$ 0.13479 per kWh
Excess over 800 kWh @	\$ 0.14827 per kWh	\$ 0.12939 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00284 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 7**

**RESIDENTIAL SERVICE  
TIME-OF-USE DEMAND**  
(Page 1 of 2)

**AVAILABILITY**

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

<b>I. Basic Facilities Charge:</b>	\$	14.00	
<b>II. Demand Charge:</b>			
A. On-Peak Billing Demand			
Summer Months of June-September @	\$	11.97	per KW
Non-Summer Months of October-May @	\$	8.55	per KW
<b>III. Energy Charge:</b>			
All on-peak kWh @	\$	0.10119	per kWh
All off-peak kWh @	\$	0.08799	per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**BILLING DEMAND**

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

**DETERMINATION OF ON-PEAK HOURS**

**A. On-Peak Hours:**

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.\*

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.\*

**B. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00284 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 7**

**RESIDENTIAL SERVICE  
TIME-OF-USE DEMAND  
(Page 2 of 2)**

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 8**

**RESIDENTIAL SERVICE**

**AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
<b>Basic Facilities Charge:</b>	\$ 10.00	\$ 10.00
<b>Plus Energy Charge:</b>		
First 800 kWh @	\$ 0.13969 per kWh	\$ 0.13969 per kWh
Excess over kWh @	\$ 0.15366 per kWh	\$ 0.13410 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00284 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 9**

**GENERAL SERVICE**  
(Page 1 of 2)

**AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
<b>I. Basic Facilities Charge:</b>	\$ 22.25	\$ 22.25
<b>II. Demand Charge:</b>		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$ 3.95 per KVA	No Charge
The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.		
<b>III. Energy Charge:</b>		
First 3,000 kWh @	\$ 0.13429 per kWh	\$ 0.13429 per kWh
Over 3,000 kWh @	\$ 0.14302 per kWh	\$ 0.12489 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00149 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**POWER FACTOR**

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

**TEMPORARY SERVICE**

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

**PAYMENT TERMS**

All bills are net and payable when rendered.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 9**

**GENERAL SERVICE**  
(Page 2 of 2)

**SPECIAL PROVISIONS**

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**UNMETERED SERVICE PROVISION**

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$8.40.

**TERM OF CONTRACT**

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.



**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 10**

**SMALL CONSTRUCTION SERVICE**

**AVAILABILITY**

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

**RATE PER MONTH**

**Basic Facilities Charge:** \$ 10.00

**Plus Energy Charge:**  
All kWh @ \$ 0.13834 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00149 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

**TERM OF CONTRACT**

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 11**

**IRRIGATION SERVICE**

(Page 1 of 2)

**AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

**I. Summer Months of June-September**

A. Basic Facilities Charge:	\$ 25.90
B. Energy Charge:	
All on-peak kWh @	\$ 0.24901 per kWh
All shoulder kWh @	\$ 0.14961 per kWh
All off-peak kWh @	\$ 0.08521 per kWh

**II. Winter Months of October-May**

A. Basic Facilities Charge:	\$ 25.90
B. Energy Charge:	
All kWh @	\$ 0.08521 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

**DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS**

**A. On-Peak Hours:**

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.\*

**B. Shoulder Hours:**

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.\*

**C. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

\*Holidays are Independence Day and Labor Day.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00149 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**RATE 11**

**IRRIGATION SERVICE**  
(Page 2 of 2)

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

**TERM OF CONTRACT**

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 12**

**CHURCH SERVICE**

**AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

**Basic Facilities Charge:**       \$       16.55

**Plus Energy Charge:**  
All kWh @                       \$     0.11566 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00149 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 13**

**MUNICIPAL  
LIGHTING SERVICE**

**AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

**Basic Facilities Charge:** \$ 22.25

**Plus Energy Charge:**

All kWh @ \$ 0.10765 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00149 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than ten (10) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 14**

**FARM SERVICE**

**AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

	<b>Summer</b> (Billing Months June-September)	<b>Winter</b> (Billing Months October-May)
<b>Basic Facilities Charge:</b>	\$ 10.00	\$ 10.00
<b>Plus Energy Charge:</b>		
First 800 kWh @	\$ 0.13834 per kWh	\$ 0.13834 per kWh
Excess over 800 kWh @	\$ 0.15231 per kWh	\$ 0.13275 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00149 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 15**

**SUPPLEMENTARY AND STANDBY SERVICE**  
(Page 1 of 2)

**AVAILABILITY**

Available to Small Power Producers and co-generators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

**SUPPLEMENTARY SERVICE**

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

**SUPPLEMENTARY SERVICE**

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

**STANDBY SERVICE POWER RATE PER MONTH**

<b>Basic Facilities Charge</b>	\$ 220.00
<b>Demand Charge per KW of Contract Demand</b>	\$ 5.85
<b>Energy Charge:</b>	
On-Peak kWh @	\$ 0.07163 per kWh
Off-Peak kWh @	\$ 0.05306 per kWh

**DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

- A. On-Peak Hours:**  
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.
- B. Off-Peak Hours:**  
All hours not defined as on-peak hours are considered to be off-peak.

**POWER FACTOR**

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

**LIMITING PROVISION**

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03203 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00132 per kWh for Demand Side Management expenses.

Effective Upon Approval of the Public  
Service Commission of South Carolina

RATE 15

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SUPPLEMENTARY AND STANDBY SERVICE  
(Page 2 of 2)

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than three (3) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.



**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 16**

**GENERAL SERVICE  
TIME-OF-USE  
(Page 1 of 2)**

**AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

<b>I. Basic Facilities Charge:</b>	<b>\$</b>	<b>25.90</b>
<b>II. Energy Charge:</b>		
A. On-Peak kWh		
1. Months of June-September	<b>\$</b>	<b>0.24901 per kWh</b>
2. Months of October-May	<b>\$</b>	<b>0.18996 per kWh</b>
B. Off-Peak kWh		
First 1,000 off-peak kWh @	<b>\$</b>	<b>0.10072 per kWh</b>
Excess over 1,000 off-peak kWh @	<b>\$</b>	<b>0.10629 per kWh</b>

**DETERMINATION OF ON-PEAK HOURS**

**A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.\*

**B. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00149 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 16**

**GENERAL SERVICE  
TIME-OF-USE  
(Page 2 of 2)**

**EXPERIMENTAL UNIFORM LOAD PROVISION**

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month for qualifying accounts under this provision consists of a Basic Facilities Charge of \$10.00 plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:

<b>Tier</b>	<b>Average Energy Usage per Month</b>	<b>Energy Charge</b>
A	0 - 999 kWh	\$ 0.12606 per kWh
B	1,000 - 1,999 kWh	\$ 0.12606 per kWh
C	2,000 - 3,000 kWh	\$ 0.12756 per kWh

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based upon the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16. The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer's equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Base Load Review Act.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 20**

**MEDIUM GENERAL SERVICE**

**AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

**RATE PER MONTH**

**I. Basic Facilities Charge** \$ 205.00

**II. Demand Charge:**

All KVA of Billing Demand @ \$ 19.00 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

**III. Energy Charge:**

First 75,000 kWh @ \$ 0.05950 per kWh

Excess over 75,000 kWh @ \$ 0.05519 per kWh

**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03203 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00132 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RIDER TO RATES 20 AND 23**

**SERVICE FOR COOL  
THERMAL STORAGE**

**AVAILABILITY**

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

**DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

**A. On-Peak Hours:**

The on-peak hours during June through September are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

**B. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: Independence Day and Labor Day.

**BILLING DEMAND DETERMINATION**

**Billing Months June Through September**

The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday;
- (2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

**Billing Months October Through May**

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval).
- (2) 60% of the highest demand occurring during the preceding October through May billing period.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

**EXCESS BILLING DEMAND**

**Billing Months June Through September**

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

**RATES PER MONTH**

Excess Billing Demand Applicable to Rate 20	\$ 5.00 per KVA
Excess Billing Demand Applicable to Rate 23	\$ 5.00 per KW

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 21**

**GENERAL SERVICE  
TIME-OF-USE-DEMAND**  
(Page 1 of 2)

**AVAILABILITY**

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

**RATE PER MONTH**

<b>I. Basic Facilities Charge:</b>	\$	220.00
<b>II. Demand Charge:</b>		
A. On-Peak Billing Demand:		
1. Summer Months of June-September @	\$	24.15 per KVA
2. Non-Summer Months of October-May @	\$	16.18 per KVA
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$	5.17 per KVA
<b>III. Energy Charge:</b>		
A. On-Peak kWh		
1. Summer Months of June-September @	\$	0.10350 per kWh
2. Non-Summer Months of October-May @	\$	0.07163 per kWh
B. Off-Peak kWh		
1. All Off-Peak @	\$	0.05306 per kWh

**BILLING DEMAND**

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

**DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

**A. On-Peak Hours During Summer Months:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

**B. On-Peak Hours During Non-Summer Months:**

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

**C. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 21**

**GENERAL SERVICE  
TIME-OF-USE-DEMAND  
(Page 2 of 2)**

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03203 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00132 per kWh for Demand Side Management expenses.

**PENSION COST COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 21A**

**EXPERIMENTAL PROGRAM - GENERAL SERVICE  
TIME-OF-USE-DEMAND**

(Page 1 of 2)

**AVAILABILITY**

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

**RATE PER MONTH**

<b>I. Basic Facilities Charge:</b>	\$	220.00
<b>II. Demand Charge:</b>		
A. On-Peak Billing Demand:		
1. Summer Months of June-September @	\$	23.35 per KVA
2. Non-Summer Months of October-May @	\$	14.45 per KVA
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$	5.17 per KVA
<b>III. Energy Charge:</b>		
A. On-Peak kWh		
1. Summer Months of June-September @	\$	0.09274 per kWh
2. Non-Summer Months of October-May @	\$	0.06327 per kWh
B. Off-Peak kWh		
1. All Off-Peak @	\$	0.04997 per kWh

**BILLING DEMAND**

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

**DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

**A. On-Peak Hours During Summer Months:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

**B. On-Peak Hours During Non-Summer Months:**

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

**C. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 21A**

**EXPERIMENTAL PROGRAM - GENERAL SERVICE  
TIME-OF-USE-DEMAND  
(Page 2 of 2)**

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03203 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00132 per kWh for Demand Side Management expenses.

**PENSION COST COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.



**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 22**

**SCHOOL SERVICE**

**AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

<b>Basic Facilities Charge:</b>	\$	16.55	
<b>Plus Energy Charge:</b>			
First 50,000 kWh @	\$	0.11858	per kWh
Excess over 50,000 kWh @	\$	0.13767	per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00149 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 23**

**INDUSTRIAL POWER SERVICE**

**AVAILABILITY**

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

**RATE PER MONTH**

**I. Basic Facilities Charge** \$ 2,025.00

**II. Demand Charge:**

All KW of Billing Demand @ \$ 15.90 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

**III. Energy Charge:**

All kWh @ \$ 0.05383 per kWh

**DISCOUNT**

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$0.03174 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00099 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 24**

**LARGE GENERAL SERVICE  
TIME-OF-USE  
(Page 1 of 2)**

**AVAILABILITY**

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

**RATE PER MONTH**

<b>I. Basic Facilities Charge:</b>	<b>\$ 2,025.00</b>
<b>II. Demand Charge:</b>	
A. On-Peak Billing Demand	
1. Summer Months of June-September @	\$ 19.30 per KW
2. Non-Summer Months of October-May @	\$ 13.51 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 5.85 per KW
<b>III. Energy Charge:</b>	
A. On-Peak kWh	
1. Summer Months of June-September @	\$ 0.08921 per kWh
2. Non-Summer Months of October-May @	\$ 0.06444 per kWh
B. Off-Peak kWh	
1. All Off-Peak @	\$ 0.04955 per kWh

**BILLING DEMAND**

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

**DISCOUNT**

A discount of \$0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

**DETERMINATION OF ON-PEAK HOURS**

**A. On-Peak Hours During Summer Months:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

**B. On-Peak Hours During Non-Summer Months:**

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

**C. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 24**

**LARGE GENERAL SERVICE  
TIME-OF-USE  
(Page 2 of 2)**

**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03174 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00099 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 28  
(EXPERIMENTAL)**

**SMALL GENERAL SERVICE  
TIME-OF-USE DEMAND  
(Page 1 of 2)**

**AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

<b>I. Basic Facilities Charge:</b>		\$ 25.90
<b>II. Demand Charge:</b>		
A. On-Peak Billing Demand:		
1. Summer months of June-September @	\$ 19.74	per KW
2. Non-Summer months of October-May @	\$ 12.34	per KW
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$ 3.95	per KW
<b>III. Energy Charge:</b>		
A. On-Peak kWh		
1. All On-Peak @	\$ 0.12222	per kWh
B. Off-Peak kWh		
2. All Off-Peak @	\$ 0.09402	per kWh

**BILLING DEMAND**

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

**DETERMINATION OF ON-PEAK HOURS**

**A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m. Monday-Friday, excluding holidays.\*

**B. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 28  
(EXPERIMENTAL)**

**SMALL GENERAL SERVICE  
TIME-OF-USE DEMAND**

(Page 2 of 2)

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AND AVOIDED CAPACITY COSTS**

Fuel costs of \$.03213 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00149 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00004 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**POWER FACTOR**

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## SOUTH CAROLINA ELECTRIC & GAS COMPANY

### ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
State Line Accounts*	23
U. S. Department of Energy Savannah River Operations	
Base Contract	<u>Demand Charge:</u> Basic Facility Charge \$ 2,025.00 First 20,000 Kw \$ 13.52 per KW Excess over 20,000 Kw \$ 15.90 per KW <u>Energy Charge:</u> All kWh @ \$ 0.05383 per kWh
INTERNATIONAL PAPER Eastover Mills	
Economy Power Rate	<u>Administrative Charges:</u> \$ 2,025.00 per month <u>On-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.02761 per kWh <u>Off-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.01510 per kWh <u>Excess Demand Charge:</u> \$ 20.00 per KW
Standby Power Rate	<u>Demand Charge:</u> On-peak June-September \$ 0.46685 per KW/Day On-peak October-May \$ 0.27649 per KW/Day Off-peak \$ 0.17260 per KW/Day <u>Energy Charge:</u> Same as that for Economy Power above <u>Excess Demand Charge:</u> \$ 20.00 per KW

Effective Upon Approval of the Public  
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## **SOUTH CAROLINA ELECTRIC & GAS COMPANY**

### **ELECTRIC CONTRACTED RATES**

#### **INTERNATIONAL PAPER - continued**

<b>Maintenance Power Rate</b>	<b><u>Demand Charge:</u></b>	<b>\$ 0.50301</b>	<b>per KW/Day</b>
	<b><u>Energy Charge:</u></b>	<b>\$ 0.05383</b>	<b>per kWh</b>
	<b><u>Company Provided KVAR</u></b>	<b>\$ 0.14773</b>	<b>per KVAR</b>

**Contracted lighting, signal and  
roadway lighting, etc.**

\* After contractual (1925 and 1955) adjustments

- Note:
- (1) Fuel costs of \$.03174 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.
  - (2) Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.



# EXHIBIT G

## Retail Rate Impact Projections (\$millions)

	96.73%													Total
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Impact of Gross Revenue Required														
Retail Margin Forecast(existing rates)	\$ 1,272	\$ 1,273	\$ 1,249	\$ 1,313	\$ 1,310	\$ 1,242	\$ 1,250	\$ 1,302	\$ 1,264	\$ 1,270	\$ 1,289	\$ 1,305	\$ 1,322	\$ 1,348
Base Retail Fuel Costs @ Current Rates	\$ 721	\$ 717	\$ 688	\$ 739	\$ 728	\$ 691	\$ 697	\$ 728	\$ 707	\$ 711	\$ 723	\$ 734	\$ 744	\$ 758
Nuclear Fuel Cost Adjustment													\$ (81)	\$ (182)
Production Tax Credits Applied to Fuel Costs													\$ (139)	\$ (278)
Net	\$ 721	\$ 717	\$ 688	\$ 739	\$ 728	\$ 691	\$ 697	\$ 728	\$ 707	\$ 711	\$ 723	\$ 734	\$ 524	\$ 298
Total Base Revenues	\$ 1,993	\$ 1,990	\$ 1,937	\$ 2,052	\$ 2,038	\$ 1,933	\$ 1,947	\$ 2,030	\$ 1,971	\$ 1,981	\$ 2,012	\$ 2,039	\$ 1,846	\$ 1,646
Incremental Revenue Requirements-BLRA	\$ -	\$ 8	\$ 23	\$ 47	\$ 53	\$ 52	\$ 67	\$ 66	\$ 70	\$ 135	\$ 111	\$ 127	\$ 234	\$ 207
Cumulative Revenue Requirements-BLRA	\$ -	\$ 8	\$ 31	\$ 78	\$ 131	\$ 183	\$ 250	\$ 316	\$ 386	\$ 521	\$ 632	\$ 759	\$ 993	\$ 1,200
Gross Revenue	\$ 1,993	\$ 1,998	\$ 1,968	\$ 2,130	\$ 2,169	\$ 2,116	\$ 2,197	\$ 2,346	\$ 2,357	\$ 2,502	\$ 2,644	\$ 2,798	\$ 2,839	\$ 2,846
Retail Sales	22,150	22,014	21,120	22,704	22,365	21,229	21,386	22,353	21,699	21,830	22,213	22,541	22,853	23,282
\$/KWH	\$ 0.0900	\$ 0.0908	\$ 0.0932	\$ 0.0938	\$ 0.0970	\$ 0.0997	\$ 0.1027	\$ 0.1050	\$ 0.1086	\$ 0.1146	\$ 0.1190	\$ 0.1241	\$ 0.1242	\$ 0.1222
Annual Rate Change		0.4%	1.1%	2.3%	2.4%	2.3%	2.9%	2.8%	3.0%	5.5%	3.9%	4.3%	0.1%	-1.6%
														2.39%

Incremental revenue requirements in 2019 and 2020 include projected in-service costs.

The forecasts listed here are indicative of the rate impacts that may be expected from construction and operation of VCSNS Units 2 & 3 on a stand-alone basis. These forecasts do not reflect overall rate changes during the period, which may include changes in such things as fuel costs, and base rates. As such, the individual annual percent changes calculated above may differ from actual percent changes which are calculated using current customer rates and other billing criteria. In addition, actual rate impacts from the Units will vary based on such things as the actual rates of growth in customers and demand during the period, changes in SCE&G's cost of capital, changes in the amount and timing of investment in the Units, changes in in-service expenses, and other factors.